

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FEL, 1500' FSL (NW/4 SE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Supplementary Report

SUBSEQUENT REPORT OF:

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☐

5. LEASE

SF 079 162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

MKL

9. WELL NO.

16R

10. FIELD OR WILDCAT NAME

Otero Chacra/S.B. PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5-T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

3003922917

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6056' GR

6068' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-19-82 MIRU Four Corners Drlg Co. Rig #3. Spud 10:15 AM 4-19-82. Drld 12 1/2" hole to 338' KB. Ran 8 jts - 323.80' - 8-5/8" - 24# - J55 - ST&C, 8rd thd csg landed @ 335' KB. Cmted w/275 sx Cl "B" Reg cmt containing 3% CaCl₂ & 1/4# Flocele/sx. WOC 12 hrs. Survey @ 338' w/1/2".

4-23-82 Drld 7-7/8" hole to 3425' TD. Survey @ 823' w/3/4", 1323' w/1, 1825' w/1-3/4, 2041' w/2, 2482' w/2 1/2, 2980' w/2 1/2. Ran DIL/SFL-SP & CNL/FDC-GR/Cal logs. Ran 81 jts, 3415.71', 5 1/2", 15.5#, K55, ST&C, R3 csg landed @ 3425' KB. Cmted 1st stage thru csg shoe w/80 sx Cl "B" 65/35 Pozmix containing 12% gel & 12 1/2# Gilsonite/sx followed by 100 sx Cl "B" 50/50 Pozmix containing 2% gel & 1/4# Cellophane flakes/sx. PD 3 AM 4-23-82. Cmted 2nd stage thru DV collar @ 2287' KB. Opd DV tool & circd 4 hrs.

- O V E R -

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Prod. Supt. - So. DATE April 26, 1982

Rockies

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Cmtd w/260 sx Cl "B" 65/35 Pozmix containing 12% gel & 12 1/2#
Gilsonite/sx followed by 100 sx Cl "B" 50/50 Pozmix containing
2% gel & 1/4# cellophane flakes/sx. PD 7:45 AM 4-23-82.