

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FEL, 1500' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MKL

9. WELL NO.
16R

10. FIELD OR WILDCAT NAME
Otero Chacra/So. Blanco P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

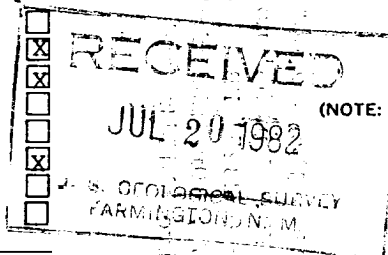
14. API NO.
30-039-22917

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6056' GR 6068' KB

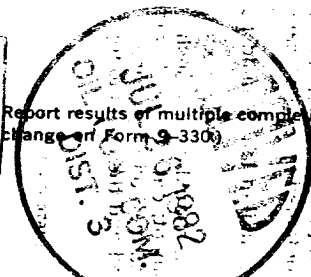
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-29-82 MIRU Aztec Well Service Unit #142. PBTD @ 3342' KB. Perfd Chacra 3162-72' KB w/2 JSPF. Treat perfd interval w/250 gal 15% HCL, 33642 gal slick KCL wtr, 25,000# 20/40 sd. Avg treating press 2300 psi, avg treating rate 24 BPM.
- 7-02-82 Perfd Chacra 3082-3100' KB w/2 JSPF. Treat perfd interval w/250 gal 15% HCL, 48846 gal slick KCL wtr, 40,000# 20/40 sd. Avg treating press 2300 psi, avg treating rate 27 BPM. Perfd PC 2206-18' & 2228' to 2236' w/2 JSPF. Foam-frac'd perfd intervals w/250 gal 15% HCL, 20076 gal wtr, 665,000 SCF-N₂, 60,000# 20-40 sd, 10000# 10/20 sd, & 20 ball sealers. Avg treating press 1450 psi, avg treating rate 20 BPM. CO sd & wtr to PBTD w/N₂.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John S. Schwab Prod. Supt. - So DATE July 15, 1982
Rockies

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY SMH

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

7-8-82 Ran 97 jts - 3126.53' - 1 1/2" - 2.90# - R2 - EUE -
10rd thd tbgy landed @ 3137' KB. Ran 5 1/2' model R-3 45A4
dbl-grip retrievable pkr set @ 2325' KB. Ran 70 jts -
2218.00', 1 1/2", 2.40#, R2, EUE, 10rd thd tbgy landed @
2228' KB. SWI prior to deliverability and CAOF deter-
mination.