	_	1	
NO. 'OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	_	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			CENTED V
TRANSPORTER OIL			
GAS			20
OPERATOR			1080
PRORATION OFFICE			160° 0M
Operator		•	AU COM 3
DEPCO, INC.			AUGU 9 1282 OIL CON COM.
		_	
Reason(s) for filing (Check proper bo	, Denver, Colorado 8020	Other (Please explain)	
New Well X	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil Dry G	gs 🗀	
Change in Ownership	Casinghead Gas Conde		
Change in Switching			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
Lease Name			
MKL	SF079162 16R So	. Blanco P.C.	SKOKK, Federal CXXKK
Location			a
Unit Letter J; 1	520 Feet From The East Li	ne and 1500 Feet From	The South
_	0611	71.1	,
Line of Section 5 To	ownship 26N Range	7W , NMPM,	Rio Arriba County
THE STATE OF THE ANGROUS	AMERICAN AND MARKINAL C	A C	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Raine of Admorated Transporter of Co.			
Name of Authorized Transporter of Co	rsinghead Gas Or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
		P.O. Box 1492, El Paso	
El Paso Natural Gas	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.		No	
<u> </u>	<u> </u>	<u> </u>	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	$\operatorname{ion} - (X)$ X	X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-19-82	7-13-82	3425' KB	3342' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6056' GR, 6068' KB	Pictured Cliffs	2204' KB	2228' KB
Perforations	1 recured crimin		Depth Casing Shoe
2206'-18'; 2228-36'	KВ		3425' KB
2200 10 , 2220 30		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	335' KB	275 sx
	5-1/2"	3425' KB	540 sx (2-stage)
7-7/8"	1-1/4"	-2.228	
	1		
TECT DATA AND DECISES	TOP ALLOWARIE (Total	often recovery of total values of land of	l and must be equal to or exceed top allow
TEST DATA AND REQUEST I		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1226 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 51	Choke Size
	1 2	357 252 psig	3/4"
Back Pr.	357 87 psig		
CERTIFICATE OF COMPLIAN	CE	S-26.82 OIL AUGEZY	1962 OMMISSION
		JAKOK AUG NO 130E	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Superintendent - So. Rockies (Title)

8-5-82

Salan Barrer

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Original Staned by FRANK

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.