[F. G. COFTES RECEIVED			-
-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110
ł	FILE	KEG0E31 1	AND	Effective 1-1-65
	U. S .G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS ITA
ŀ	LAND OFFICE		· / / /	William /
	I RANSPORTER GAS		10	1982
ļ	OPERATOR		(1	1608 COW.
1.	PRORATION OFFICE			ALCON: 3
	DEPCO, INC.			AUG U 9 1982 AUG U 9 1982 OIL CON. 3
	Address			
	1000 Petroleum Bldg, E Reason(s) for filing (Check proper box)	Denver, Colorado 80202	Other (Please explain)	
	New Well	Change in Transporter of:	_	
	Recompletion	Oil Dry Gas	75	
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
and address of previous owner				
H. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Kind				
	Lease Name	_	ero Chacra	SINGE, Federal OCENE
	MKL Location	510,9102		
	Unit LetterJ; 1520	Feet From The East Line	and 1500 Feet From T	he South
		2CM Range	7W , NMPM,	Rio Arriba County
Line of Section 5 Township 26N Range 7W , NMPM, RIG ATTIBA C				
HI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed come of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent,
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natural Gas Co		P.O. Box 1492, El Paso	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.	<u> </u>	No	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Besty, Diff				
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spudded 4-19-82	7-13-82	3425' KB	3342' KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6056' GR, 6068' KB	Chacra	3079' KB	3137 KB Depth Casing Shoe
	Perforations			3425' KB
	3082'-3100'; 3162'-72	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	335' KB	275 sx 540 sx (2-stage)
	7-7/8"	5-1/2" 1-1/2"	3425' KB 3137' KB	540 SX (2 Stage)
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
	Date First New Oil Run 10 1 diks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbis.	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	OII-Bbie.		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	O O	
	1773 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Back Pr.	952 130 psig		3/4"
VI	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
			874-82 ALIC 2.6 1002 CHANGE 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened to the filed by a tabulation of the deviation.	
	(Signature)		tests taken on the well in accordance with RULE 111.	
	Production Superintendent - So. Rockies (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	8-5-82		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		ate)	Separate Forms C-104 must be filed for each pool in multiply	
completed wells.				s the comment