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Apprepriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artema, NM 88210

Well All Thu.	STRICT III W Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR A	LLOWABI	E AND A	JTHORIZA	ATION				
Outs Desystus Natural Gas Corp.    ADDITIONAL Springs Parkers. Suits 600 - Oklahoma City, OK 73134   ADDITIONAL Springs Parkers. Suits 600 - Oklahoma City, OK 73134   ADDITION CHAPPER PARKERS. Suits 600 - Oklahoma City, OK 73134   Other Please explain)	TO TRANSPORT OIL AND NATURAL						GAS				
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DESCRIPTION OF WELL AND LEASE  Season Name  Well No.   North Name   No	hange in Operator			1625	Broadwa	v - Denve	er, CO	80202			
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Section   1520   Feet From The   East   Line and   1500   Feet From The   South   Line   Section   5   Township   26N   Range   7W   NMFM   R.10 ATTIDA   County	DESCRIPTION OF WELL	CRIPTION OF WELL AND LEASE Well No.   Pool Name Includir				Formation Kind of					
Unix Letter J 1520 Feet From The East Line and 1500 Peet From The South Line Told Unix Letter J 260 Range 7W , NMPM, Rio Arriba County 1		1	1				State, F	ederal de ree	SF-079	)162	
Use Later Section 5 Township 26N Russe 7W NMPM RIO Arriba County Section 5 Township 26N Russe 7W NMPM RIO Arriba County  1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS same of Authorized Transporter of Oil or Coodenase   Address (Give address to which approved copy of this form is to be sens)  Interest of Authorized Transporter of Casinghead Gas   or Dry Gasy   Address (Give address to which approved copy of this form is to be sens)  P.D. P.D. Rox 1492. EL Paso, TX 79978  The P.D. Rox 1492. EL Paso, TX 79978  TWO P.D. Rox 1492. EL Paso, TX 79978  TWO COMPLETION DATA  Designate Type of Completion (X)  Disk of Completion (X)  Name of Producing Formation  TUBDIG, CASING AND CEMENTING RECORD  Disk Size  TUBDIG, CASING AND CEMENTING RECORD  DISK SIZE  CASING B TUBING SIZE  DISK Of Test  Tubing Pressure  Casing Pressure  Claing Pressure  OIL CONSERVATION DIVISION  Date Approved  NOV - 2 1992  SIZE  SUPERVISOR DISTRICT \$3  Title  SUPERVISOR DISTRICT \$3									a t		
Section   5   Township   26N   Reage   7N   NMPM   Rio Arriba   County	T	. 1520	Feet	From The	ast Line	and1500	Fee	t From The _	South	Line	
Seedon > TOWNIBIP COUNTY PROPERTY OF OIL AND NATURAL GAS  IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Iams of Authorized Transporter of Casinghead Gas or Coodensate	Unit Letter		Dis Amerika County								
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lame of Authonized Transporter of Casingheed Gas or Dry Gasy Address (Give address to which approved copy of this form at to be sent)  P. P. O. Box 1492. F1 Paso. TX 79978  Paso scalar vision of vala.  P. O. Box 1492. F1 Paso. TX 79978  P. D. Box 1492. F1 Paso. TX 79978  P. Box 1492. F1 Paso.	I. DESIGNATION OF TRAI	NSPORTER OF	F OIL A	ND NATU	RAL GAS	address to wh	ich approved	copy of this fo	rm is to be ser	u)	
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P. O. BOX 1472- F. Fastor (Substance)  I well production is commissified with that from any other lease or pool, give commission order number:  When 7 Yes  When 7 Yes  When 7 Yes  When 7 Yes  Will production is commissified with that from any other lease or pool, give commission order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Disconnected Disco Compl. Ready to Prod.  Designate Type of Completion - (X)  Disconnected Disco Compl. Ready to Prod.  Disconnected Disco Completion - (X)  Disconnected	lame of Authorized Transporter of Casi	nghead Gas	or D	ry Gasx						<b>=</b> /	
We continued to the liquids,   Unit   Sec.   IWP.   Fig.					P.O. Bo	x 1492.	El Paso	, TX /5	710		
this production is commissified with that from any other lease or pool, give commission or commission of the commission	well produces oil or liquids,	Unit Sec.	Twp	).   Rge.	1 -	connected	ļ Wike	•			
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Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Dite First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shua-in)  Casing Pressure (Shua-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  NOV - 2.1992  By  Title  Supervisor District \$3  Supervisor District \$3  Title  Concept Signature  Supervisor District \$3  Supervisor District \$3  Title  Supervisor District \$3  Title  Supervisor District \$3			Well	Gas Well	New Well	Workover	i pester i	Link Decr			
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24-hours)  Producing Method (Flow, pump, gas lift, etc)  Producing Method (Flow, pump, gas lift, etc)  Casing Pressure  Casing Pressure  Water - Bbla  Gas MCF  Gravity of Condensate  Water - Bbla  Casing Pressure (Shua-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that in information given above is rule and consplete to the best of my knowledge and belief.  Signature  Prod. Test - MCF/D  Signature  Vice President  Title  SUPERVISOR DISTRICT \$3  Title  Title  SUPERVISOR DISTRICT \$3	Perforations							Depart can			
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Length of Test  Tubing Pressure  Casing Pressure  Conocensus  Cono	OIL WELL (Test must be after		OLUME O) I	Odd Od dries man	Producing M	lethod (Flow, p	ump, gas lýl,	eld)			
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Actual Frod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Actual Frod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Printed Name  October 16, 1992  (405) 749-1300  Title  Title  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  NOV - 2.1992  By  Title  SUPERVISOR DISTRICT #3	Length of Test	Tubing Pressur	e		Casing Press	ante		Chake Size		JU <b>&amp;</b>	
Actual Frod. During Test  Gas Well  Actual Frod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Ronnic K. Irani  Printed Name  October 16, 1992  Oil - Bbls.  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oll CONSERVATION DIVISION  Date Approved  NOV - 2.1992  By  Title  Title  Title  Title  Title	Leagur or rem								Gas- MCF		
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I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choice size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved   NOV - 2.1992		TCATE OF C	OME	IANCE	<del></del>			(ATIO)		ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  NOV - 2 1992  By  Signature  Ronnie K. Irani Printed Name October 16, 1992  (405) 749-1300  Taleber No	VI. OPERATOR CERTIF	ICAIE OF C	Conserved	tion		OIL CO	NSER\	AHUN	ופואוח ו	ON	
Signature  Ronnie K. Irani Printed Name October 16, 1992	I hereby certify that the rules and t	and that the information	Lion given	above							
Signature  Ronnie K. Irani Printed Name October 16, 1992  (405) 749-1300  Title Titl	is true and complete to the best of my knowledge and belief.					Date Approved NOV - 2 1992					
Signature  Ronnie K. Irani Printed Name October 16, 1992	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					A					
Signature  Ronnie K. Irani Printed Name October 16, 1992	Vannie 1	· dran	~		. II pu		ス	. د ب	<u>d</u>		
Printed Name October 16, 1992					By						
October 16, 1992 (405) 749-1300	Ronnie K. Irani	Vi			Ti+1	۵	SU	PERVISO	R DISTRI	ST #8	
Talashore No.		(4	05) 74	9-1300	-    ''''						
								·	, a respective service.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. number, bunsporter, or other such changes