1a. TYPE OF WORK

b. TIPE OF WELL OIL WELL 2. NAME OF OPERATOR DEPCO, Inc.

**APPLICATION** 

	Form	approved			
	Budget	Burcau	No.	42-R1	42
2/	1~	29-	7	20	1

DE		TED STATES	ERIOF	(Ot)	IT IN TRIPLICAT: ner instructions on reverse side)	Form approved. Budget Bureau No. 42-R 30 039-229 5. LEASE DESIGNATION AND BERIAL
	GEOL	OGICAL SURVEY				SF079162
ON FO	R PERMIT	TO DRILL, DEE	PEN,	OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR THIRE NA
DRILL X		DEEPEN [			JG BACK 🗌	7. UNIT AGREEMENT NAME
CAS WELL X	отн <b>ев</b>		SINGLE ZONE		MULTIPLE X	8. FARM OR LEASE NAME
B		A.				Miles Federal 9. WELL NO.
TOR					The second second second	TIERRE DE A

		113-11700 10:1
3. ADDRESS OF OPERATOR		1 E COO R A
	802 DECEIV	0. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wi		Basin Dakota/Blanco M.
At surface 900' FSL, 1670' FWL, Sec. 5	MAR 1 5 19	18. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. 200e Same  14. DISTANCE IN MILES AND DIRECTION FROM NEABEST TOWN OR POS		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	FARMINGTON,	N. W. 12 COUNTY OR PARISH 13. STATE
25 Miles SE of Blanco N.M.		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 2248.40	17. NO. OF ACRES SSIGNED TO THIS WELL  A 32 9 / 3 20 1/3 2/. 9
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START
6032' GR 6044' KB (Est)	-	4-15-82

23. PROPOSED CASING AND CEMENTING PROGRAM

OF BOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1/4"	8-5/8"	24#, K55	3001	275 sx (Circulate)
7/8"	5-1/2"	15.5#, K55	6780 <b>'</b>	1125 sx (3-Stage)

- Drill 124" surface hole and set surface casing as above.
- Drill 7-7/8" hole to 6780'. 2.
- Run DIL/SFL & CNL/FDC-GR Logs.
- Set 5½" casing string if warranted, or P&A in compliance with regulations.
- The location will be reshaped to original topography. Stockpiled topsoil will be respread and the area reseeded.

Exhibits attached to this APD

"A" - Well Location Plat; "B" - Ten Point Compliance Program; "C" - Blowout Preventer Diagram; "D" - Multipoint Surface Use Requirements; "E" - Road Access Map to area; "F" - Topographic Map of area, Road Access, and wells within one mile radius; "G" -Drilling Rig and Production Drilling Location Plan, Contours, Cuts and Fill Facilities Plan; "I" - Treatment Program Plan alogy Report.

1982 APR 5 1982 back, give data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plus panthece Cochtion Of Whicas red and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on a preventer program, if any.

DIST: DATE 1/26/82 Rockies

(This space for Federal or State office use)

APPROVAL DATE PERMIT NO. CONDITIONS OF APPROVAL, IF ANY :

\*See Instructions On Reverse Side

かJAMES F. SIMS DISTRICT ENGINEER

APPROVED

AS AMENDED

NMOCC