

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR DEPCO, Inc.							
3. ADDRESS OF OPERATOR 1000 Petroleum Building - Denver, CO 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 900' FSL, 1670' FWL (SE/4 SW/4) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 30-039-22918				DATE ISSUED 4-1-82			
15. DATE SPUDDED 4-9-82		16. DATE T.D. REACHED 5-7-82		17. DATE COMPL. (Ready to prod.) 8-12-82		18. ELEVATIONS (DI, RKB, RT, GR, ETC.)* 6044' KB	
20. TOTAL DEPTH, MD & TVD 6825' KB		21. PLUG, BACK T.D., MD & TVD 6737' KB		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4438'-60' Blanco MV 4506'-16'						19. ELEV. CASINGHEAD 6034'	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL-SP; CNL/FDC-GR/Cal						25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24# ST&C		475' KB		12-1/4"	
5-1/2"		15.5# ST&C		6803' KB		7-7/8"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
None							
31. PERFORATION RECORD (Interval, size and number)							
4438-60' KB				2 JSPF			
4506-16' KB							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4506-16' KB				250 G HCL, 30M # Sd, 4.3M G WTR			
4438-60' KB				250 G HCL, 60M # Sd, 84.6M G WTR			
				20 Ball Sealers			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-2-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8-19-82		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 163.13 WATER—BBL. 0 GAS-OIL RATIO -	
FLOW. TUBING PRESS. 93 psi		CASING PRESSURE 587 psi		CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 1305 WATER—BBL. 0 OIL GRAVITY-API (CORR.) -		TEST WITNESSED BY F. P. Crum, Jr.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas vented during test. Gas to be sold							
35. LIST OF ATTACHMENTS Single point Back Pressure Test							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Prod. Supt. - So. Rockies

DATE September 3, 1982
10 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY P. B. Beck

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1120'	1498'	SS - Wtr	Ojo Alamo	1120'	1120'
Pictured Cliffs	2136'	2204'	SS - Gas, Sw - 40%	Pictured Cliffs	2136'	2136'
Chacra	3028'	3046'	SS - Wtr, Gas	Chacra	3028'	3028'
	3109'	3118'	SS - Gas, Sw - 50%	Cliff House	3750'	3750'
	3242'	3264'	SS - Wtr, Sw - 100%	Point Lookout	4432'	4432'
Point Lookout	4434'	4516'	SS - Wtr, Gas, Sw - 50%	Gallup	5555'	5555'
Greenhorn	6378'	6434'	SS - Wtr, Gas	Greenhorn	6378'	6378'
Dakota	6580'	6760'	SS - Gas, Sw - 40%	Graneros	6492'	6492'
			No tests or cores taken	Dakota	6580'	6580'
Item 28 - Cementing Record						
		4724'	Cmt surf csg w/400 sx Cl "B" reg containing 3% CaCl ₂ & 1/4# flocele/sx.			
			Cmt circ to surf.			
			Cmt prod csg 1st stage thru csg shoe @ 6803' KB w/356 ft ³ Cl "B" 65/35 Pozmix, 12% gel & 12 1/2# Gilsonite/sx followed by 189 ft ³ 50/50 Pozmix, 2% gel & 1/4# cellophane flakes/sx.			
			Calc'd cmt top @ 5318' KB. Cmt 2nd stage thru DV tool @ 4615' KB w/438 ft ³ Cl "B" 65/35 Pozmix, 12% gel, 12 1/2# Gilsonite/sx followed by 189 ft ³ Cl "B" 50/50 pozmix, 2% gel & 1/4# cellophane flakes/sx. Calc'd cmt top @ 2967' KB. Cmt 3rd stage thru DV tool @ 3319' KB w/ 1123 ft ³ Cl "B" 65/35 Pozmix, 12% gel, 12 1/2# Gilsonite/sx			
			followed by 769 ft ³ Cl "B" 50/50 Pozmix, 2% U.S. GOVERNMENT PRINTING OFFICE: 1963 - O 683636			
			gel, 1/4# cellophane flakes/sx. Cmt circ to surf.			