

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 900' FSL, 1670' FWL (SE/4 SW/4)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 30-039-22918 DATE ISSUED 4-1-82

5. LEASE DESIGNATION AND SERIAL NO.

SF079162
6 IF INDIAN ALLOTTEE OR TRIBE NAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Miles Federal

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5-T26N-R7W

12. COUNTY OR PARISH Rio Arriba	13. STATE NM
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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (<i>Ready to prod.</i>)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
4-29-82	5-7-82	8-12-82	6044' KB	6034'

20. TOTAL DEPTH, MD & TVD 6825' KB	21. PLUG, BACK T.D., MD & TVD 6737' KB	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - TD	CABLE TOOLS -
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6584-94'; 6622-37'; 6654-60' Basin Dakota	25. WAS DIRECTIONAL SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL-Sp; CNL/FDC-GR/Cal	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# ST&C	475' KB	12-1/4"	See Reverse Side	None
5-1/2"	15.5 ST&C	6803' KB	7-7/8		None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/2"	6225' KB	4670' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6584'-94'			
6622'-37'	2 JSPF	6654-60' KB	250 G HCL, 20M # Sd, 30.4M G
6654'-60'		6622-37' KB	500 G HCL, 40M # Sd, 58.1M G
		6584-94' KB	250 G HCL, 30M # Sd, 43.9M G

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-31-82	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-82	3	3/4"	→	0	170.25	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
98 psi	-	→	-	1362	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Gas vented during test. Gas is to be sold	F. P. Crum, Jr.

35. LIST OF ATTACHMENTS

Single Point Back Pressure Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED W. S. Stevens TITLE Prod. Supt. - So. Rockies DATE September 3, 1960

***(See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

BY 6934

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1120'	1498'	Ss - Wtr	Ojo Alamo	1120'	1120'
Pictured Cliffs	2136'	2204'	Ss - Gas, Sw - 40%	Pictured Cliffs	2136'	2136'
Chacra	3028'	3046'	Ss - Wtr, Gas	Chacra	3028'	3028'
	3109'	3118'	Ss - Gas, Sw - 50%	Cliff House	3750'	3750'
	3242'	3264'	Ss - Wtr, Sw - 100%	Point Lookout	4432'	4432'
Point Lookout	4434'	4516'	Ss - Wtr, Gas, Sw - 50%	Gallup	5555'	5555'
Greenhorn	6478'	6434'	Ss - Wtr, Gas	Greenhorn	6378'	6378'
Dakota	6580'	6760'	Ss - Gas, Sw - 40%	Graneros	6492'	6492'
			No tests or cores	Dakota	6580'	6480'
Item 28 - Cementing Record						
Cmt surf csg w/400 sx Cl "B" (472 ft ³)			reg containing 3% CaCl ₂ & 1/4# Flocele/sx. Cmt circ to surf.			
Cmt prod csg 1st stage thru csg shoe @ 6803' KB w/356 ft ³ Cl "B" 65/35 Pozmix, 12% gel & 12 1/4# Gilsonite/sx followed by 189 ft ³ 50/50 Pozmix, 2% gel & 1/4# cellophane flakes/sx. Calc'd cmt top @ 5318' KB. Cmt 2nd stage thru DV tool @ 4615' KB w/438 ft ³ Cl "B" 65/35 Pozmix, 12% gel, 12 1/4# Gilsonite/sx followed by 189 ft ³ Cl "B" 50/50 Pozmix, 2% Gel & 1/4# cellophane flakes/sx. Calc'd cmt top @ 2967' KB. Cmt 3rd Stage thru DV tool @ 3319' KB w/ 1123 ft ³ Cl "B" 65/35 Pozmix, 12% gel, 12 1/4# Gilsonite/sx followed by 769 ft ³ Cl "B" 50/50 Pozmix, 2% gel, 1/4# cellophane flakes/sx. Cmt circ to surf.						