

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - 110 16th Street - Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FSL & 1670' FWL (SE/4 SW/4)

14. PERMIT NO.

API No. 30-039-22918

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6032' GR 6044' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miles Federal

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/MV

11. SEC., T., R., M., OR B.L.E. AND
SUBSET OF AREA

Sec. 5, T26N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-27-88 MIRU. Blew down well & killed w/frsh wtr. Pulled 1½" tbg string & LD bad jt.

4-28-88 Blew down well. Unseated pkr & pulled w/1½" tbg string. LD pkr & bad tbg jts.
Ran 1½" tbg to 6679'.

4-29-88 Dropped stdg valve. Tstd 1½" tbg string to 1000 psi. TOH w/tbg. TIH w/1½" tbg.
& repaired Model "R" pkr. Set pkr @ 4573', end of tbg @ 6625' KB. TIH w/1½"
tbg string. Hung tbg @ 4470' KB. NU tree.

4-30-88 Opened 1½" tbg to pit to cleanup. Started swbg 1½" tbg.

5-01-88 Swbd 1½" tbg. Kicked off. Blew to cleanup. CWI.

Will schedule packer leakage test.

RECEIVED
MAY 19 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Supt.

DATE 5/11/88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 17 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side