

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
DEPCO, Inc.
Address
1000 Petroleum Building - Denver, CO 80202
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name MKL Well No. 5A Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or XXXX Lease No. SF079162
Location
Unit Letter 0 : 1120 Feet From The South Line and 1725 Feet From The East
Line of Section 6 Township 26N Range 7W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co. P. O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 6 Twp. 26N Rge. 7W Is gas actually connected? No When -

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-17-82 Date Compl. Ready to Prod. 10-20-82 Total Depth 6850' KB P.B.T.D. 6804' KB
Elevations (DF, RKB, RT, GR, etc.) 6101' KB Name of Producing Formation Dakota Top Oil/Gas Pay 6592' KB Tubing Depth 6638' KB
Perforations 6592-6606'; 6642-52'; 6662-70'; 6682-92' KB Depth Casing Shoe 6848' KB
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 485' KB 330 sx
7-7/8" 5-1/2" 6848' KB 1615 (3-Stage)
1-1/2" 6638' KB

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1124 Length of Test 3 Hr Bbls. Condensate/MMCF 0 Gravity of Condensate -
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 1981 Casing Pressure (shut-in) - Choke Size 3/4
Back Pressure

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Superintendent-Southern Rockies
Apr. 1, 1984

OIL CONSERVATION DIVISION
APPROVED MAY 7 1984
BY SUPERVISOR DISTRICT #
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.