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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
DEPCO, Inc.

Address  
1000 Petroleum Building, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 8	Well No. 22	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease <del>State</del> , Federal <del>XXXX</del>	Lease No. SF079162
Location Unit Letter <u>F</u> ; <u>1650'</u> Feet From The <u>North</u> Line and <u>1650'</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>26N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 8	Twp. 28N	Rge. 7W
	Is gas actually connected? No.		When -	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-8-82	Date Compl. Ready to Prod. 5-17-83		Total Depth 6785' KB		P.B.T.D. 6735' KB			
Elevations (DF, RKB, RT, GR, etc.) 6073' GR, 6085' KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4330'		Tubing Depth 4525' KB			
Perforations 4330-38'; 4498-4410'; 4542-48'; 4560-66' KB					Depth Casing Shoe 6778' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		482' KB		330			
7-7/8"	5-1/2"		6778' KB		1400 sx (3 - stqs)			
	1-1/4"		4525' KB		1610			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 618	Length of Test 3 hrs	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1148 psi	Casing Pressure (shut-in) 1148 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Prod. Supt. - So. Rockies  
(Title)  
May 26, 1983  
(Date)

OIL CONSERVATION DIVISION  
6-27-83  
APPROVED  
BY Original Signed by FRANK J. CHAVEZ  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.