Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OOU Rio Brazos Rd., Azzec, NM 87410		OR ALLOW								
perator						Well API No.				
ouis Dreyfus Natural Gas Corp.					30-039-2293					
ddress 4000 Quail Springs Par eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator	Change Oil Casinghead Gas	in Transporter of: Dry Gas Condensate]		r (Piease expia	un)				
change of operator give name d address of previous operator DEKAL	B Energy Cor	mpany - 16	525	Broadwa	y - Denv	er, CO	80202			
. DESCRIPTION OF WELL		I De al Marie des		E		Kind o	Lesse	1.0	ase No.	
esse Name Federal 8	Well No. Pool Name, Including			State /F			ederal or Fee SF-079162			
ocation		1 2 2 2 2 2								
Unit LetterF	: 1650	Feet From The					et From The _	West	Line	
Section 8 Townshi	p 26N	Range /	W	, NN	иРМ,	Rio Arr	1ba		County	
I. DESIGNATION OF TRAN			TUR	AL GAS	e address to wh	ich approved	copy of this fo	rm is to be se	ent)	
e of Authorized Transporter of Oil or Condensate X ant Refining				P.O. Box 9156, Phoenix, AZ 85068						
Name of Authorized Transporter of Casin	thorized Transporter of Cazinghead Gas or Ory Gas			Address (Giw	e address to wh	ich approved	copy of this form is to be sent)			
Paso Natural Gas		(b. 9 NM) Sec. () Twp. Rge.			x 1492, y connected?	, ,	Paso, TX 79978 When ?			
If well produces oil or liquids, ive location of tanks.	Unit Sec. U		W W	Yes_	,		·			
this production is commingled with that V. COMPLETION DATA	from any other lease	or pool, give comm	ninglin	g order numi						
Designate Type of Completion		i	_i	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Pale Spudded	Date Compi. Ready	y to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casin	g Shoe		
		G, CASING A	ND (CEMENTI			1	SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			JAONO GEN		
									<u>.</u>	
7. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLO' recovery of total volu	WABLE me of load oil and	must i	be equal to or	exceed top all	owable for the	s depth or be	for full 24 ho	ıos.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	urup, gas lýt,	eic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas-MCF- n n n			
GAS WELL						₹ \		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Actual Prod. Test - MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	rulations of the Oil Co	nservation			OIL CO	NSERV	'ATION	DIVISI	ON	
Division have been complied with an is true and complete to the best of my	d that the information	given above		Dat	e Approv	ed	NO	1 - 2 199	92	
Vannie of.	drami		_	By_			ديمني	- Chu	/	
Rount P. K. Irani	Vice I	restdent		Title	e	S	ÜPERVIS	OR DIST	RICT #	
October 16, 1992	(405)	749-1300 Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.