---DISTRIBUTION SANTA PE

FILE

8-8-83

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	LAND OFFICE  TRANSPORTER OIL  AND  REQUEST FOR ALLOWABLE AND					
ı.	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE Operation					
Caulkins Oil Company						
	P.O. Box 780 Farmington, New Mexico					
	Reason(s) for filing (Check proper box)  Other (Please explain)  New Well  Change in Transporter of:					
	Recompletion					
	Change in Ownership Casinghead Gas Condensate X					
	If change of ownership give name and address of previous owner					
۵.	DESCRIPTION OF WELL AND	LEASE   Weil No.   Pool Name, Including	Formation	Kind of Legs	Locat	No.
	Breech "C"	L	iesa Verde	_	i or F ⋅ Federal NM 035	
	Location					
	Unit Letter P : 864 Feet From The South Line and 1010 Feet From The East					
-	Line of Section 13 To	ownship 26 North Range	6 West , NMP	M. Rio	Arriba co	unty
1.		TER OF OIL AND NATURAL GA				
	Rame of Authorized Transporter of Oil or Condensate KN Giant Refinery Company		P.O. Box 256 Farmington, New Mexico			
	dame of Authorized Transporter of Casinghead Gas are ar Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	Gas Company of New Mexico		1508 Pacific Ave. Dallas, Texas			<u> </u>
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec. P 13 26N 6W	Is gas actually connec	ted? Who	1-6-83	
	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion - (X)		New Well Workover	Deepen	Plug Back   Same Res'v. Diff. F	100
	Date Spudded	Date-Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB; RT, GR, etc.)	Name of Producing Farmation	Top Oil/Gas Pay		Tubing Depth	<del></del>
-	Perforations				Depth Casing Shoe	
+		D CEMENTING RECO	RO			
į	HOLESIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
}						
	ST DATA AND EEQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
_	Date First New Oil Run To Toniss	Date of Test.	Producing Method: (F'om, pump, gas lift, etc.)			
F	Longth of Toot	Tubing Pressure	Casing Pressure		Choice Size	<b>E</b>
-	Actual Prod. During Test	Ott-Bbis.	Water - Bbls-		Gas-MCF	1
L				1.00 E 9.18 B		
_	gas well	<del></del>		CHOON DIV		
ſ	Actual Prod. Teet-MCF/D			<b>:</b>	Cravity of Consensate DIST. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-im)	Casing Pressure (Shut-12)		Choice Size	
ı	hereby certify that the rules and r	OIL CONSERVATION DIVISION AUG 1 9 1983  TITLE SUBSERVATION DIVISION # 3  This form is to be filed in compliance with RULE 1104.				
	pove is true and complete to the					
	(1/1/1).					
_	Markes (Signa	rouse	well this form mus	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
_	Superintendent				iance with RULE 111. t be filled out completely for a	llo=
	/Tie	(a)			1	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.