



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

AZTEC DISTRICT OFFICE
OIL CONSERVATION DIVISION
1000 RIO BRAZOS ROAD
AZTEC NM 87410-1614
(505) 334-6178 FAX: (505) 334-6178
[http://nemnd.state.nm.us/ocd/District II/3ddistrict.htm](http://nemnd.state.nm.us/ocd/District%20II/3ddistrict.htm)

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

August 17, 1998

Mr. Bobby Verquer
Caulkins Oil Company
PO Box 340
Bloomfield NM 87413

Re: Breech C #389E, P-13-26N-06W, API# 30-039-22941, DHC

Dear Bobby:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	08%	13%
Dakota	92%	87%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
well file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

SW16

NM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 389-E

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-22941-00-D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

864' F/S 1010' F/E

SEC. 13-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Commingled Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

6-11-98

It is our intention to downhole commingle the Basin Dakota and Blanco Mesa Verde zones in this well.

NMOCD approved commingling of this well by Order #DHC-659.

Allocation	Oil %	Gas %
Mesa Verde	13%	8%
Dakota	87%	92%

T.O.H. and salvage 2 1/16" IJ Mesa Verde production tubing from 5405'.

T.O.H. with 2 1/16" IJ Dakota production tubing with Baker model R-3 packer.

T.I.H. with 2 1/16" IJ tubing, clean out to TD at 7550' with air package.

Land tubing at approximately 7500' for commingled production.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: August 3, 1998

RECEIVED
OIL CON. DIV.
JUL 16 PM 12:36
NM

RECEIVED
JUL 1 1998

OIL CON. DIV.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: June 15, 1998
ROBERT L. VERQUER

APPROVED BY: /s/ Duane W. Spencer TITLE: _____ DATE: JUN 29 1998
CONDITIONS OF APPROVAL, IF ANY

NMOCD

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RECEIVED
OIL CON. DIV.
JUL 16 PM 12:38
DIST. 3

RECEIVED
JUL 1 1998

OIL CON. DIV.
DIST. 3

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