

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-17 E-291-25

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company	8. Farm or Lease Name State B Comm.
3. Address of Operator P.O. Box 780, Farmington, New Mexico	9. Well No. 233E
4. Location of Well UNIT LETTER <u>K</u> <u>1715</u> FEET FROM THE <u>West</u> LINE AND <u>1740</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM.	10. Field and Pool or Wildcat Otero Chacra- Blanco Mesa Verde- Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6669 GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud at 5:30 PM 5-20-82

Drilled 13 3/4" hole to 325'.

Ran 9 5/8" 32.30# H-40 Casing to 322' and then Cemented with 250 sacks Class "B" cement, 2% CaCl.

Plug down 6:10 AM 5-21-82

Cement Circulated to surface.

5-22-82 6:00AM Tested 9 5/8" surface Casing with 600# for 30 minutes. No decrease in pressure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Verquer TITLE Supt DATE 5-28-82

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 2 1982

CONDITIONS OF APPROVAL, IF ANY: