

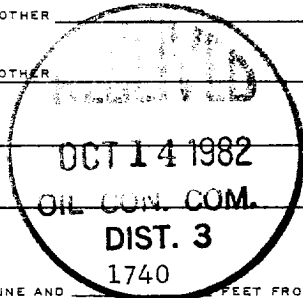
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 291 17 & E 291 25

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Caulkins Oil Company	9. Well No.
3. Address of Operator	P.O. Box 780 Farmington, New Mexico	233 E
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1715</u> FEET FROM THE <u>West</u> LINE AND <u>1740</u> FEET FROM <u>South</u> LINE OF SEC. <u>16</u> TWP. <u>26 N</u> RGE. <u>6 W</u> NMPM	10. Field and Pool, or Wildcat
		Basin Dakota



15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/20/82	6/6/82	9-24-82	6669 Gr	6669
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7520'	7520'	3 (three)	0 7520	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Dakota 7266 7424 Dakota				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Neutron Log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.40#	322'	13 3/4"	250 Sacks (412.5 cu ft)	None
5 1/2"	15.5&17#	7520'	7 7/8"	1300 Sacks (2004 cu ft)	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/4"	7464'
						5720'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1 .42 7266	1 .42 7360	1 .42 7424	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1 .42 7268	1 .42 7386		7424 7266	131,570# 20 40 Sand and	
1 .42 7348	1 .42 7412			1080 Gallons Cross Link Fluid	
1 .42 7352	1 .42 7416				
1 .42 7356	1 .42 7420				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-1-82		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-1-82	3 Hrs.	3/4	→		205		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
104	PKR	→		1,642			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Gas to be sold to Gas Co. of New Mexico (Condensated to Shell Oil Co.)	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles Vergara</u>	TITLE <u>Superintendent</u>	DATE <u>10-12-82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2362</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland <u>Chacra</u> <u>3854</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2963</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4646</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4690</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5238</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5408</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6626</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7180</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7211</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>7483</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2362	2363	Sand and Shale				
2362	2468	106	Water Sand				
2468	2963	495	Sand and Shale				
2963	3080	117	Pictured Cliffs Sand				
3080	4646	1566	Sand and Shale				
4646	5408	762	Mesa Verde Sand and Shale				
5408	7211	1803	Sand and Shale				
7211	7483	272	Dakota Gas Sands				