

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-17 & E-291-25

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Caulkins Oil Company 3. Address of Operator P.O. Box 780 Farmington, New Mexico 4. Location of Well UNIT LETTER <u>K</u> <u>1715</u> FEET FROM THE <u>West</u> LINE AND <u>1740</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6669 Gr	7. Unit Agreement Name 8. Farm or Lease Name State "B" Comm 9. Well No. 233-E 10. Field or Pool or Wildcat East Dakota Blanco Mesa Verde 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Separation of Zones ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-83

Due to accounting problems within Caulkins Oil Company partnership, well has been recompleted to isolate Chacra Zone above a Packer set at 5142'.

Well now produces from Dakota Zone perforations 7266' to 7424' thru 1 1/4" IJ Tubing, with seals set in Baker Model "D" Packer set at 5405'. A Baker Model 45B AL-5 Double Grip Hydrostatic Packer was run on same 1 1/4" Tubing to set at 5142', to isolate Mesa Verde performances, 5164' to 5376'.

Mesa Verde Zone then flows to surface thru 2 1/16" Tubing latched into Packer at 5142'.

RECEIVED
JUN 15 1983
OIL CON. DIV.
DIST. 6

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Chavez TITLE Superintendent DATE 6-6-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JUN 15 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Packer test required