

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR El Paso Exploration Company					
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850'N, 950'W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
M		JUL 30 1982		Rio Arriba	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE CDPL. (Ready to prod.)	
6-13-82		6-23-82		7-26-82	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6539'		6522'		7308' GL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
5647' - 6468' - Mesa Verde		Rotary		7308'	
26. TYPE ELECTRIC AND OTHER LOGS RUN DCL, CBL, TEL, CDL, GIL		27. WAS WELL CORED		25. WAS DIRECTIONAL SURVEY MADE	
		No		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	220'	13 3/4"	202 cu. ft.	
7"	20 & 23#	4138'	8 3/4"	175 cu. ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	4043'	6539'	438 cu. ft.		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6461'				
31. PERFORATION RECORD (Interval, size and number)					
5647, 5653, 5723, 5729, 5735, 5761, 5766, 5963, 5978, 6008' w/1 SPZ 6058, 6090, 6103, 6124, 6129, 6134, 6148, 6459, 6175, 6180, 6243, 6248, 6256, 6323, 6345, 6405, 6468' w/1 SPZ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5647-6008			55,000# sand & 66,900 gal. water		
6058-6468			92,000# sand & 113,550 gal. water		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
7-17-82 - Clean Out		Flowing			Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-26-82	3 Hrs.	3/4"		0	76
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 684	SI 1080		0	597	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Shut In - To Be Sold					L. Schmitz
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>D. G. Buco</i>		TITLE Drilling Clerk		DATE July 30, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON COPY

RB
8/11/82
Bee

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3642	3684	ss. White cr-grn s	Ojo Alamo	3742	
Kirtland	3684	3766	Gry sh interbedded w/tight gry fine-grn s	Kirtland	3684	
Fruitland	3766	3950	Gry carb sh, scattered coals, coals & gry	Fruitland	3766	
Pictured Cliffs	3950	4896	Gry, fine-grn, tight, varicolored soft ss	Pictured Cliffs	3950	
Mesa Verde	5631	5736	Gry, fine-grn, dense sil ss.	Chacra	4896	
Menefee	5736	6104	Gry, fine-grn s, carb sh & coal.	Mesa Verde	5631	
Point Lookout	6104	--	Gry, very fine sil ss w/frequent sh brks.	Menefee	5735	
				Point Lookout	6104	