STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			T .
SANTA PE	1	_	
FILE	1		
V.S.G.A.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
PERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiple

TRANSPORTER OIL	
DECLIEST S	FOR ALLOWABLE
	AND
AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS
	TO OIL MAD MATURAL GAS
Operator E. 1. A. C.	
El Paso Exploration Company	
Address	
PO Box 4289, Farmington, NM 87499	
Raeson(s) for filing (Check proper box)	Other (Please exclain)
New Well Change in Transporter of:	
Recompletion :	Dry Gas MAD and
Change In Ownership Casinghead Gas	Condensate
	- OIL
If change of ownership give name and address of previous owner	New
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including	Formation Kind of Lease
Jicarilla 117 E 5A Blanco M	esa Verde State, (Federa) or Fee Jic. Cont#117
Location	
Unit Letter E : 1850 Feet From The North	950 West
reet rom the	ine andFeet From The
Line of Section 28 Township 26N . Range	3W
Houde	NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AT CAC
Name of Authorized Transporter of Care or Condensate	AL GAS
Permian Corporation	PO Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	
El Pasa Natural CarCompany Al Oa	PO Box \$60, Farmington, NM 87499
The state of the s	
also home of a riquida,	Is gas actually connected? When
If this production is commingled with that from any other lease or poo	I, give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	n
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION, DIVISION SOOF
I hereby certify the the advantage of the CL ONG	THE TRACE OF THE PROPERTY OF T
I hereby certify that the rules and regulations of the Oil Conservation Division hav been complied with and that the information given is true and complete to the best of	A D D D D O L T T T T T T T T T T T T T T T T T T
my knowledge and belief.	
•	BY
	TITLESUPERVISOR DI GRICT # 3
Jeggy Loah	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation
Drilling Clerk	tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for eller
March 12, 1985	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner
	well name or number, or transporter, or other such change of condition

completed wells.

Designate Type of Complet	cion - (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Rest
Date Spudded	Date Comp	I. Ready to Pr	; 'ad		<u> </u>	<u>!</u>	i	i	1 1
		The first is production			Total Depth				'
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Forma	m1	!					
, and a state of the state of t			411011	Top OII/Gas Pay			Tubing Depth		
Perforations									•
							Depth Casin	g Shoe	
		Tubus						•	
HOLE SIZE	CASI	TOBING, C	ASING, AN	CEMENTI	NG RECORD				
	CASI	CASING & TUBING SIZE		<u>4</u>	DEPTH SE	Τ	SA	CKS CEHEN	7
	 			1		•	T		<u> </u>
	- 			1			1		
TECT DATE AND DECIMAL				<u>i</u>					
TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be a	iter recovery o	of total volume	of load oil	and must be see	val ea	
. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Te	est must be a le for this de					ual to or exce	ed top allou
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLO	WABLE (Te	est must be a le for this de		of total volume full 24 hours) ethod (Flow,			ual to or exce	ed top allow
	Date of Tes	£	est muss be a le for this de	Producing M	ethod (Flow,			ual to or exce	ed top allou
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks -ength of Test	FOR ALLO	£	est must be a le for this de		ethod (Flow,			ual to or exce	ed top allow
ength of Yest	Tubing Pres	£	est must be a le for this de	Producing M	ethod (Flow,		(t, etc.)	ual to or exce	ed top allou
ength of Yest	Date of Tes	£	est must be a le for this de	Producing M	ethod (Flow,		(t, etc.)	ual to or exce	ed top allou :
ength of Yest	Tubing Pres	£	est must be a le for this de	Producing M Casing Pres	ethod (Flow,		Choke Size	ual to or exce	ed top allou :
ength of Test	Tubing Pres	t awe	est must be a le for this de	Producing M Casing Pres	ethod (Flow,		Choke Size	ual to or exce	ed top allou
ength of Test attual Prod. During Test AS WELL	Tubing Pres	t ture	est muss be a la for this de	Producing M Casing Pres	ethod (Flow,		Choke Size	ual to or exce	ed top allou
ength of Test attual Prod. During Test AS WELL	Tubing Pres	t ture	est muss be a la for this de	Producing M Casing Pres Water-Bbis.	etnod (Flow,		Chore Size Gas-MCF		ed top allou
AS WELL Actual Prod. Test-MCF/D	Tubing Pres Cil-Bbis. Length of Te	t sat		Producing M Casing Pres	etnod (Flow,		Choke Size		ed top allou
	Tubing Pres Cil-Bbis. Length of Te	t ture		Producing M Casing Pres Water-Bbis. Bbis. Condet	etnod (Flow,	pump, gas lij	Chore Size Gas-MCF		ed top allou