STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
TRANSPORTER	OIL		
	DAL		
OPERATOR			
PROBATION OF	HC E		
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

OPERATOR REQUEST FO	OR ALLOWABLE
	AND
I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
Operator	
El Paso Exploration Company	
Address	
PO Box 4289, Farmington, NM 87499	F13
Reason(s) for filing (Check proper box)	Other (Please beglath)
New Well Change in Transporter of:	
Recompletion D	ry Gas
Change in Ownership Casinghead Gas	MAR 12 1985
If change of ownership give name	OIL CON. DIV.
and address of previous owner	OIL CON. DIV
	DIST
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Lease No.
Jicarilla 119 N 4A Blanco Mes	
Unit Letter J: 1525 Feet From The South Lin	ne and 1460 Feet From The East
Line of Section 6 Township 26N - Runge 4	Tu!
Line of Section 6 Township 26N - Range 4	W NMPM. Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorized Transporter of or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	PO Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Castnighead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El-Baro Natural Cascompany N PC	PO Box 990, Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Rge.	ls gas actually connected? When
give location of tanks. J 6 26N 4W	1
If this production is commingled with that from any other lease or pool,	give commingling order number:
	gove domining order manuscr.
NOTE: Complete Parts IV and V on reverse side if necessary.	•
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	II
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of my knowledge and belief.	80.1
,	BY
	TITLESUPERVISOR DISTRICT # 3
Jeagy Loah	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepens
Drilling Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allow
<u>March 12</u> , 1985	sole on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner
,	well name or number, or transporter, or other such change of condition

completed wells.

Designate Type of Comple	etion - (X)	l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dur Bee
Date Spudded			<u> </u>	_ [1	1	1	1	, DILL NOT
	Date Compl. Ready to Prod.		×d.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	None of Book								
, the same of the) Name of Producing Formation		tion	Top OII/Gas Pay			Tubing Depth		
Perforations				<u> </u>					
							Depth Casir	ng Shoe	
	TU	BING, C.	ASING. AN	CEMENT	VC DECORE				
HOLESIZE	CASING !	TUBING, CASING, AND CASING & TUBING SIZE		MEINT			-,		
		1			DEPTH SE		SA	CKS CEHEN	(~
					 -	<u> </u>			
							1		
				 					
	T FOR ALLOWA	BIE (Te	ss muss he a	(
. TEST DATA AND REQUES	T FOR ALLOWA	BLE (Te	st must be a le for this de	fter recovery of pih or be for j	of total volum full 24 hours	of load oil	and must be eq	qual to or exce	ed top allo
. TEST DATA AND REQUES	T FOR ALLOWA	ABLE (Te.	st must be a le for this de					qual to or exce	ed top allo
TEST DATA AND REQUES OIL WELL OGGO FIRST NEW OIL RUN TO TORES	Date of Test	_	st must be a le for this de		of total volum full 24 hows) strod (Flow,			qual to or exce	ed top allo
TEST DATA AND REQUES OIL WELL OGGO FIRST NEW OIL RUN TO TORES	T FOR ALLOWA	_	st must be a le for this de		etnod (Flow,		fi, eic.j	qual to or exce	ed top allo
. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks -ength of Test	Date of Test	_	st must be a le for this de	Producing M	etnod (Flow,			qual to or exce	ed top allo
. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks -ength of Test	Date of Test	_	at must be a le for this de	Producing M	ethod (Flow,		Chore Size	qual to or exce	ed top allo
. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks -ength of Test	Tubing Pressure	_	st must be a e for this de	Producing M	ethod (Flow,		fi, eic.j	qual to or exce	ed top allo
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test	Tubing Pressure	_	st must be a le for this de	Producing M	ethod (Flow,		Chore Size	qual to or exce	ed top allo
C. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test AS WELL	Tubing Pressure Oil-Bbis.	_	at must be a le for this de	Producing Management of the Casing Pressure of the Casing Pressure of the Casing Pressure of the Casing Producing Management of the Casing Pressure of the Casing Pressur	etnod (Flow,		Chore Size	qual to or exce	ed top ailo
C. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test AS WELL	Tubing Pressure	_	st must be a e for this de	Producing M	etnod (Flow,		Choke Size Gds-MCF		ed top allo
AS WELL Actual Prod. During Test Actual Prod. Test-MCF/D Cesting Method (puol. back pr.)	Tubing Pressure Oil-Bbis.			Producing Management of Manage	etnod (Flow,	pump, gas li	Chore Size		ed top allo