

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-22985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
El Paso Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1120'N, 790'E
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
Jic. Cont. #152

6. INDIAN, ALLOTTEE OR TRIBE NAME
Jic. Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 152 W

9. WELL NO.
3E

10. FIELD AND POOL OR WILDCAT
Jicarilla Gallup
S. Blanco Tootito Ext

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T.26-N, R.5-W

12. COUNTY OR PARISH
BLM

13. STATE
New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 Miles West of Counselors, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
790'

16. NO. OF ACRES IN LEASE
2557.76

17. NO. OF ACRES ASSIGNED TO THIS WELL
100.00 & 319.82

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1000'

19. PROPOSED DEPTH
8080'

20. ROTARY OR CABLE TOOL
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7020' GL

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	224 cu. ft. circ.
7 7/8"	4 1/2"	10.5 & 11.6#	8080'	1100 cu. ft. 3 stage to cover Ojo Alamo.

Selectively perforate and sand water fracture the Tootito and Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventor equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The N/2 of Section 7 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE May 5, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Null to 4 for NSL for S. Blanco Tootito
Tapacito GAL Ext.

*See Instructions On Reverse Side

NMOCC

MAY 13 1982
JAMES F. SIMS
DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

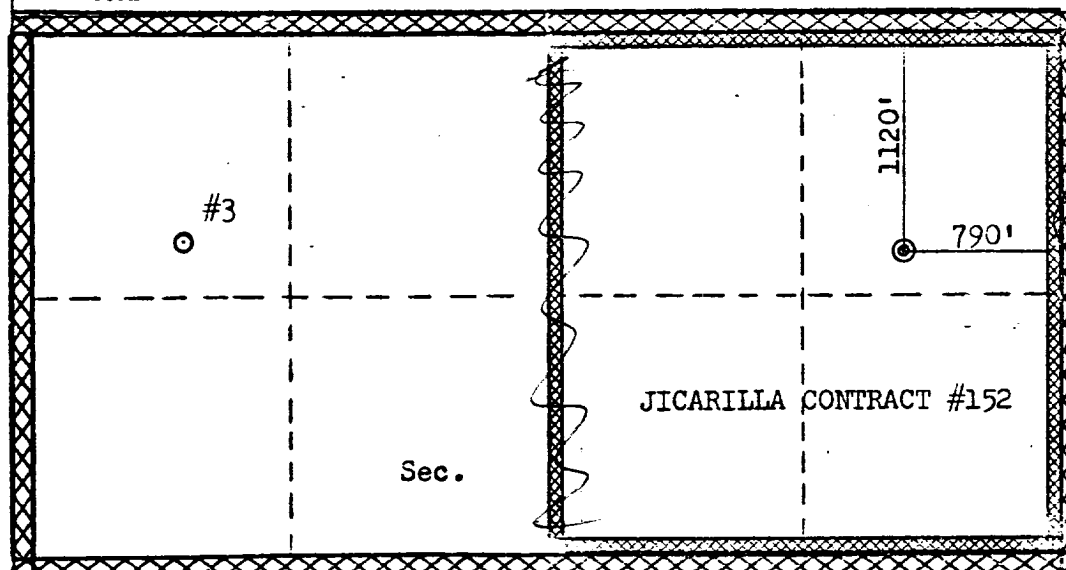
Operator EL PASO EXPLORATION COMPANY			Lease JICARILLA 152 W (JIC. CONTRACT #152)		Well No. 3E
Unit Letter A	Section 7	Township 26N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1120 feet from the North line and 790 feet from the East line					
Ground Level Elev. 7020	Producing Formation Gallup Dakota		Pool Tapacito Gallup So. Blanco Toquite Extension Basin Dakota		Dedicated Acreage: 87 160.00 & 319.82 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. REISSUED TO SHOW POOL CORRECTION 4-6-1982



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name _____

Drilling Clerk

Position
El Paso Exploration Co.

Company
May 5, 1982

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 11, 1982

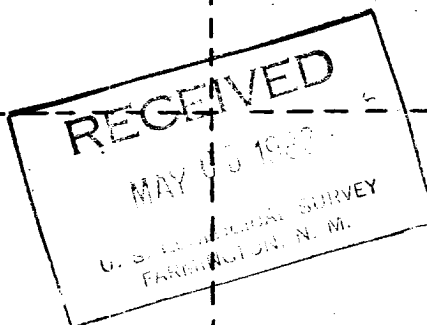
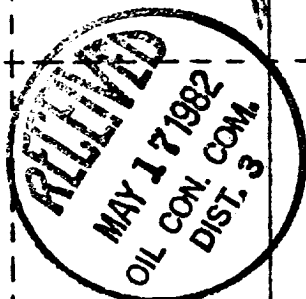
Registered Professional Engineer
and/or Land Surveyor

[Signature]
Fred B. Kerr Jr.

Certificate No.

3950

REISSUED TO SHOW POOL
CORRECTION, DEDICATION AND
WELL NUMBER CHANGES.
5/4/82



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

[illegible]

T
26
N

R-5-W

EXISTING ROADS	<u> </u>		
EXISTING PIPELINES	+	+	+
EXISTING ROAD & PIPELINE	++	++	++
PROPOSED ROADS	<u> </u>		
PROPOSED PIPELINES	/	/	/
PROPOSED ROAD & PIPELINE	//	//	//