

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' Ft. / South; 1120' Ft. / West lines

AT TOP PROD. INTERVAL: *Same as above*

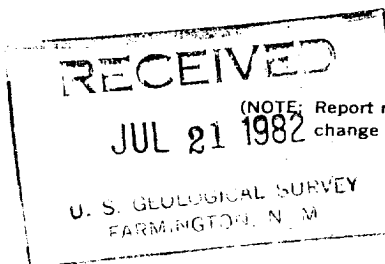
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☒
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to change our pipe program as follows: Drill 13-3/4" surface hole with natural mud to a T.D. of approx. 300ft. Run new 10-3/4", 32.75#, H40 S.T. & C. casing to T.D. Cement casing to the surface with approx. 250 cu.ft. of class "B" cmt circulated to the surface. Pressure test the casing. Drill out with 9-7/8" bit and a starch base, not dispersed, permaloid mud to T.D. of approx. 5665 ft. Log the well. Run new 7-5/8", 26.40#, S.T. & C., K55 csg. to T.D. Cement first stage with approx. 480 cu.ft. of 50-50 poz. Cmt the 2nd stage thru a D.V. tool at approx. 3250ft. with approx. 475 cu.ft. of 65-35 poz cmt followed by approx. 91 cu.ft. of class "B" cmt. Drill D.V. Tool. Drill with 6-3/4" bit and natural gas to T.D. of approx. 7610ft. Log the well. Run new 5-1/2", 15.50#, K55, S.T. & C. casing to T.D. with a liner hanger at approx. 5465ft. Cmt with approx. 304 cu.ft. of 50-50 poz cmt. Pressure test the casing. Perf & fracture the Dakota zone. Set a bridge plug above the Dakota zone. Perf and fracture the Mesaverde zone. Clean the Mesaverde zone up. Remove the bridge plug. Clean the Dakota zone up. Run new 2-3/8", 4.7#, E.U.E., J55 tubing with a production packer and set it (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

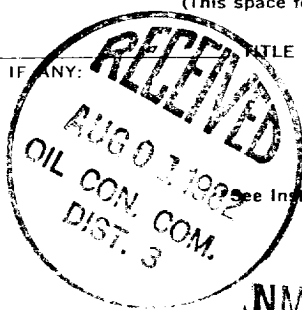
SIGNED [Signature] TITLE Area Supt. DATE July 20, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

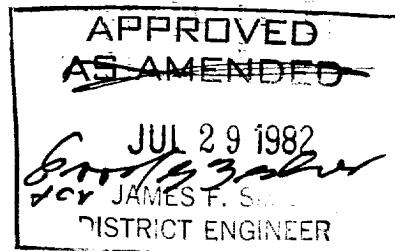
~~W~~TLE

DATE _____



See Instructions on Reverse Side

JNMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

*above the Dakota zone. Run a second string of 2-3/8", 4.7#, E.U.E., J55 tubing and land in the Mesaverde.
Nipple down the well head. Test each zone for packer leakage and initial test. Connect to a Gathering system.*