Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Contract/No. 1	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAM	MF
1. oil gas 😡	Jicarilla "J"	,
well well other	9. WELL NO.	
2. NAME OF OPERATOR	8-E	4 - 1
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesaverde; Basin Dakota	
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR E	3LK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA Sec. 25, T26N, R5W, N.M.P.M.	
AT SURFACE: 790 ft./S; 1120 ft./W line	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above	Rio Arriba	New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- 1	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DE KOR AND WO
	6675 R.K.B.	DI, KDB, AND WU)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	00/J K.K.D.	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of mu	Iftinia completion
PULL OR ALTER CASING	change on Form 9-	330.)
MULTIPLE COMPLETE CHANGE ZONES		
ABANDON*		
(other) Ran 5-1/2" casing liner X	± 1	4
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled give out	give pertinent dates, surface locations and
1. Drilled 6-3/4" hole to total depth of 7696 f on 9/14/82.	t. R.K.B. Total d	epth was reached
2. Ran 53 joints of 5-1/2", 15.50#, K-55 casing	and landed at 768	7 ft. R.K.R. with
the top of liner at 5450 ft. R.K.B. Float c	ollar was set at 7	645 ft.
3. Cemented liner with 470 cu. ft. of 50-50 Poz.	mix with 2% gel.O.	6% Halad-9. 0.5%
CFR-2, 1/4 lb. Flo-Cele per sack, and 10 lb.	of salt per sack.	Plug down at
5:00 A.M. 9/16/82. Reversed out 7 bbl of ce	ment slurry from t	op of liner.
		oc,
Subsurface Safety Valve: Manu. and Type	See	
18. I hereby certify that the foregoing is true and correct	1000	10 00 00 V
SIGNED Almoth E. Dody TITLE Production Supr	**************************************	S Sy Sy
Kelmeth E. Roddy /		*21, 1982
(This space for Federal or State office	e use)	
APPROVED BY	DATE	
SONDITIONS OF AFFROVAL, IF ANT:	ASSEPTED FO	
	month in it	JA HEGGIIU

FARMINGTO : 1 BY___

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*See Instructions on Reverse Side