

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Multiple zone

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850 Ft./South; 1520 Ft./West lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract No. 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "F"

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Basin Dakota-Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 28, T26N, R4W, N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7265 D.F.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 21 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to change the casing and cement program as follows: Drill 13-1/4" hole with natural mud to T.D. of approximately 300 ft. Run new 9-5/8", 32.30#, H-40 csg. to T.D. and circulate cement to the surface using approximately 320 cu. ft. of Class "B" cement. Pressure test the casing. Drill to T.D. using a starch base, permaloid non-dispersed mud with 8-3/4" bit to approximately 8305 ft. Log the well. Run new 7", 23.00#, K-55 casing to T.D. with D.V. tools at approximately 6350 ft. and 3975 ft. Cement the first stage with approximately 504 cu. ft. of 50-50 pozmix. Cement 2nd stage with approximately 378 cu. ft. of 50-50 pozmix followed by approximately 177 cu. ft. of Class "B" cement. Cement 3rd stage with approximately 742 cu. ft. of 65-35 poz followed by approximately 118 cu. ft. of Class "B" cement. Drill out D.V. tools. Pressure test the casing. Perforate and frac the Dakota zone. Set a bridge plug above the Dakota zone. Perforate and frac the Mesaverde zone. Clean the Mesaverde zone up. Remove the bridge plug. Clean the Dakota zone up. (over, Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Supt. DATE June 18, 1982

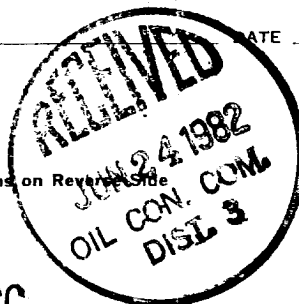
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC



APPROVED

JUN 23 1982

Elliott
DISTRICT ENGINEER

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Set a production packer above the Dakota zone on 2-3/8", 4.7#, J-55 EUE tubing. Run another string of 2-3/8", 4.7#, J-55 EUE tubing and land in the Mesaverde zone. All other portions of the original approved A.P.D. will not change.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FILE# HQ 2740589 ONE EDITION Y