

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850 ft./S; 1520 ft./W line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "F"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 28, T26N, R4W,
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8/14/82

16. DATE T.D. REACHED

9/3/82

17. DATE COMPL. (Ready to prod.)

10/11/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7262 R.K.B.

19. ELEV. CASINGHEAD

7250

20. TOTAL DEPTH, MD & TVD

8358 MD & TVD

21. PLUG, BACK T.D., MD & TVD

8329 MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8358

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5522 - 6075 Mesaverde (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

D.I.L., F.D.C., S.N.P., Temp.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	360	14"	See reverse side	
7-5/8"	26.40	6512	9-7/8"	See reverse side	
5-1/2"	15.50	6288 - 8333	6-3/4"	See reverse side	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15.50#	6288	8333			2-3/8"	6081	6129
					E.U.E.		

31. PERFORATION RECORD (Interval, size and number)

6054, 55, 56, 57, 58, 66, 68, 75

(Total 8 - 0.38" holes.)

5522, 23, 24, 25, 26, 27, 28, 60, 63, 70,

71, 78.

(Total of 12 - 0.38" holes.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6054 - 6075	18 bbl. 15% HCl, 1102 bbl 2%KCl water, 38,760 lb. 20-40 sand
5522 - 5578	16 bbl. 15% HCl, 1256 bbl. 2% KCl water, 51,670 lb 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/12/82		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/7/82	3	3/4"	→		198		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120	575	→		1587			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To be sold

TEST WITNESSED BY

Dan Darby

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
KENNETH E. RODDY

TITLE Area Production Supt.

DATE 12/9/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NABCO

FARMINGTON DISTRICT
Lester Mason

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: 10-3/4" csg: 207 cu. ft. Class "B" w/3% CaCl₂, 1/4 lb. Flocele.

7-5/8" csg: First stage 806 cu. ft. 65-35 Poz w/6% gel and 10 lb. gilsonite per sack and 177 cu. ft.

Class "B" with 2% CaCl₂. Second stage 577 cu. ft. of 65-35 Poz w/6% gel and 10 lb. gilsonite per sack and 59 cu. ft. of Class "B" w/2% CaCl₂.

5-1/2" Csg: 320 cu. ft. 50-50 Poz w/2% gel, 1/2% CFR-2, 1/4 lb. Flocele per sack.

27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3200	
				Kirtland	3527	
				Fruitland	3640	
				Pictured Cliffs	3848	
				Chacra	4880	
				Cliff House	5484	
				Point Lookout	5990	
				Gallup	7090	
				Greenhorn (Base)	8000	
				Dakota	8042	