

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
*Union Texas Petroleum Corporation*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1815 ft./N; 1850 ft./W lines*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) *Ran 9-5/8" Casing*

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5. LEASE

*Contract No. 150*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

*Jicarilla Apache*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*Jicarilla "G"*

9. WELL NO.

*5-M*

10. FIELD OR WILDCAT NAME

*Blanco Mesaverde; Basin Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 12, T26N, R5W, N.M.P.M.*

12. COUNTY OR PARISH

*Rio Arriba*

13. STATE

*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

*7275 R.K.B.*

RECEIVED

AUG 09 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Drilled 12-1/4" hole with mud to total depth of 5525 ft. R.K.B.*
- Ran Compensated Neutron Density and Induction Electric Logs.*
- Ran 75 joints of 9-5/8", 40.00#, N-80 casing and 53 joints of 9-5/8", 40.00#, K-55 casing and set at 5499 ft. R.K.B. The float collar was set at 5453 ft. and the stage collar was set at 2776 ft. R.K.B.*
- Cemented first stage with 1120 cu. ft. of 50-50 Pozmix with 2% gel, 10% salt, 6 lbs. gilsonite per sack and 177 cu. ft. of class "B" with 2% calcium chloride. Plug down at 5:25 P.M. 7/28/82. Cemented second stage with 1293 cu. ft. of 65-35 Pozmix with 6% gel, 10 lb. gilsonite per sack, and 10% salt and 177 cu. ft. of class "B" with 2% calcium chloride. Plug down at 8:40 P.M. 7/28/82. Circulated 10 bbl. of cement slurry to the surface.*

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kenneth E. Roddy*  
Kenneth E. Roddy

TITLE *Production Supt.*

DATE *August 6, 1982*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Se

RECEIVED  
AUG 11 1982  
OIL CON. COM.  
DIST. 3

ACCEPTED FOR RECORD

AUG 10 1982

\*See Instructions on Reverse Side

BY *Ellen* FARMINGTON DISTRICT

NM000