1. oil

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	SF-079139-A
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE

9. WELL NO.

INDDV	NOTICES	AND	REPORTS	ON WE		7.	UNIT AGREEME	NT N	AME
UNDKY	NUTICES	AND	REPURIS	UN WE	:LLS I		OTTI AGREEME	.141 14	CITIC

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

	well L	well	1\(\inf \)	other		
2.	NAME (OF OPERA	TOR			
				C	ctic I	1 1++1

gas

3. ADDRESS OF OPERATOR P. O. Box 2487
Farmington NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810'FSL & 790'FEL
AT TOP PROD. INTERVAL: 62 mg

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

1810'FSL & 790'FEL same same

SUBSEQUENT REPORT OF 1982

10. FIELD OR WILDCAT NAME

8. FARM OR LEASE NAME

Dallard PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA

Sec. 26-T25N-R6W

WARREN

#7

12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.

14. API NO. 30-039-23058

ELEVATIONS (SHOW DF, KDB, AND WD) 6649 GR

Report results of multiple compression enzon change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 3:00 pm 10-21-82. Drld 117'GL of 9-7/8" hole. Ran 116'GL 7" 23# csg to '1 116'GL & Howco cemented w/65 sx (77 cf slurry) Class B w/2% CaCl & 1/4# Flocele. Good circulation of cement. Plug down 7:30 pm 10-21-82. WOC 12 hrs. Pressure tested to 600 psi. Held OK. Prep to drill out.

TD 1:00 pm 10-26-82. Log TD 2703'.

LOG TOPS: Ojo Alamo 2074', Kirtland 2184;

Fruitland 2396; Pictured Cliffs 2532,

Lewis 2622. RAN 83 jts 2-7/8" 6.5# J-55

csg totaling 2683'GL. PBTD 2663'GL.

Cemented w/400 sx 50-50 pos, 6% gel &
6½# gilsonite tailed in w/50 sx Class B

Neat. (767 cf slurry). Circulated est.

100 cf slurry to pit. PLUG DOWN 5:00 am

10-27-82. Pressured to 3500 psi.

Held OK.

		herd Ok.	• .	•	
Subsurface Safety Valve: Manu. and Typ	en/	⁄a	···	Set @ '	Ft.
18. I hereby cortify that the foregoing is			DATE	October 27, 1982	
CURTIS/L TATEL	(This space for	Federal or State office	use)		
APPROVED BY	TITLE		DATE	ASSEPTED FOR RECO	
				- LUULI TEU TUR REGU	กบ

NMOCC⁷

OCT 28 1982

FARMINGTO BY.... 5M

*See Instructions on Reverse Side