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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
DEC 21 1982
OIL CON. DIV. I
DIST. 3
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
DIST. 3

I. Operator **CHANGED TO:** Kimbell Oil Company
Address 3000 Ft Worth National Bank Bldg.
Ft. Worth TX 76102
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner Curtis J. Little

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren	Well No. 7	Pool Name, Including Formation Ballard-Pictured Cliffs	Kind of Lease Federal	Lease No. SF-079139-A
Location Unit Letter I ; 1810 Feet From The South Line and 790 Feet From The East Line of Section 26 Township 25N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4289, Farmington NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-21-82	Date Compl. Ready to Prod. 11-15-82	Total Depth 2703	P.B.T.D. 2663					
Elevations (DF, RKB, RT, GR, etc.) 6649'GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2542	Tubing Depth --					
Perforations 2542-62 & 2617-21, 24" apart; 14 holes, 0.36" dia.			Depth Casing Shoe 2683					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8	7"	116	65 sx (77 cf)					
6-1/4	2-7/8	2683	400 sx poz 6% gel, 6 1/4# gilsonite & 50 sx neat (767 cf).					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 536	Length of Test 3 hrs	Bbls. Condensate/MMCF none	Gravity of Condensate --
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (Shut-in) none	Casing Pressure (Shut-in) 536	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Curtis J. Little (Signature)

AGENT

(Title)

12-20-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

Original Signed by CHARLES CRULSON

BY _____

TITLE DEPUTY OIL & GAS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.