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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.G.S.			
LAND OFFICE  TRANSPORTER OIL	REQUEST FOR ALLOWABLE		
OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PRORATION OFFICE			
Operator SIMS OII	COMPANY, INC.		
Address BOX 1097	, FARMINGTON, ML M.		
Reason(s) for filing (Check proper box	×)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas Name change of operator		
Recompletion Change in Ownership	Oil Dry Go	<b>~</b>	operator
Change in Ownership			0 -
If change of ownership give name and address of previous owner		perator from Kimbell Oil Inc effective 4-1-8	
DESCRIPTION OF WELL AND	TEACE	·	-
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.
Warren	7 Ballard F	ictured Cliffs State, Federa	or Forederal SF-079139A
Location Unit Letter	.810 <sup>1</sup> Feet From The <u>S</u> Lir	ne and 7901 Feet From	The R
	wnship 251 Range		Arribe County
Name of Authorized Transporter of O.	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural		Box 1/92 El Paso, Texo	s 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is das actually connected?	12/18/22
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Thurs Back I for a Back I had Back
Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil appth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gas - MCF
GAS WELL		WALESTAN DIV.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED . 19 1000	
		BY Save	

800/14	
Signature)	_
E. A. Clement, Agent	_
(Title)	

41-10-83 (Date) SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.