

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-136  
Originated 12/23/91

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the  
appropriate district office.

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD  
Rule 403.B(1) or (2)

Operator Name: Kimbell Oil Company of Texas Operator No. 505-325-3389  
Operator Address: P.O. Box 1097, Farmington, NM 87499  
Lease Name: Warren #7 Type: State      Federal XX Fee       
Location: Unit Letter "I", Section 26, T25N, R6W, Rio Arriba County, NM  
Pool: South Blanco Pictured Cliffs  
Requested Effective Time Period: Beginning January 1, 1993 Ending indefinite

APPROVAL PROCEDURE: RULE 403.B.(1)  
Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more)
- 5) The gas transporter(s) connected to each well.

RECEIVED  
DEC 23 1992  
OIL CON. DIV.  
DIST-3

APPROVAL PROCEDURE: RULE 403.B.(2)  
Please attach a separate sheet with the following information.  
A separate application is required for each Central Point Delivery (CPD).  
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the same CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
  - a) List the wells which will be metered separately, including API No.
  - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
  
Signature: Susan M. Linert  
Printed Name & Title: Susan M. Linert Production

OIL CONSERVATION DIVISION  
This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.  
Approved Until: \_\_\_\_\_  
By: Original Signed by FRANK T. CHAVEZ  
Title: SUPERVISOR DISTRICT # 3

**APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD**  
**APPROVAL PROCEDURE: RULE 403.B (1)**

**1.) A list of the wells included in this application.**

Warren #7  
Unit Letter "I", Section 26, T25N, R6W, Rio Arriba County  
API #30-039-23058

**2.) a one year production history of each well included in this application.**

1992 Annual Production - 4766 Mcf  
1992 Avg. Daily Production - 13.06 McfD

**3.) The established or agreed-upon daily producing rate and effective time period.**

15.36 McfD (Agreed Volume Daily Rate)  
Beginning January 1, 1993, Ending - indefinite

**4.) Designate wells to be equipped with a flow device.**

Warren #7

**5.) The gas transporter(s) connected to each well.**

El Paso Natural Gas Company