

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CONSERVATION
DIST. 5

1. OPERATOR

CHANGED TO: Kimbell Oil Company
Address 3000 Ft. Worth National Bank Bldg.
Fort Worth Tx 76102

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner Curtis J. Little

II. DESCRIPTION OF WELL AND LEASE

Lease Name Salazar	Well No. 5	Pool Name, including Formation Ballard-Pictured Cliffs	Kind of Lease Federal State, Federal or Fee	Lease No. SF-080136
Location Unit Letter E ; 1765 Feet From The North Line and 1020 Feet From The West Line of Section 34 Township 25N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 4289, Farmington NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	no	soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-28-82	Date Compl. Ready to Prod. 10-22-82	Total Depth 2315'GR	P.B.T.D. 2284'GR					
Elevations (D, RT, GR, etc.) 6379'GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2158'GR	Tubing Depth none					
Perforations 2158-62, 70-76, 90-2202, 10-18, 22-28, 42-46, 50-52 24" apart, 28 holes	Depth Casing Shoe 2296'GR							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	119'GR	65 sx (76.7 cf)					
6-1/4"	2-7/8	2296'GR	300 sx poz, 50 sx Neat (599 cf)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


GAS WELL

Actual Prod. Test - MCF/D 2557	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (spit, back pr.) back pr	Tubing Pressure (shut-in) tubingless	Casing Pressure (shut-in) 7-day: 567 psi	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Curtis J. Little (Signature)
AGENT
(Title)
12-20-82
(Date)

OIL CONSERVATION DIVISION
APPROVED , 19
BY Original Signed by CHARLES GUNTERSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.