SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL N				
	CE_0701 20 7				
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EEPEN, OR P	LUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
AA. TIPE OF WORK	RILL 🔯	DEEPEN [· · · · · · · · · · · · · · · · · · ·		
b. TYPE OF WELL	· -	DECLEIA []	PLO	JG BACK [- I DAIT AGREEMENT NAME
WELL 2. NAME OF OPERATOR	WELL X OTHER		SINGLE K	MULTIPLE ZONE	S. FARM OR LEASE NAME
	CITOMIC	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			Warren
3. ADDRESS OF OPERATOR	P.O. Bo	J. LITTLE v. 2487			9. WELL NO.
	#6 10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL () At surface	Farming Report location clearly an	od in accordance with a NL & 1740' FEI			Ballard PC Ext.
At managed as 1	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zo	same				G
14. DISTANCE IN MILES	Sec. 35, T25N, R6W				
15 DIGMANOS PROMI	12 miles	northwest of	Counselor.	N.M.	D' - 2 ' - 1
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T	16	. NO. OF ACRES IN L	EASE 17.	NO. OF ACRES ASSIGNED
(Also to nearest dr)	g. unit line, if any)	540'	1040		160 THIS WELL
TO NEAREST WELL, I OR APPLIED FOR, ON TH	RILLING, COMPLETED	'2 mile	2590		ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show wh			2390	1	rotary
		6589' GR			July 1, 1982
23.		PROPOSED CASING	AND CEMENTING	PROGRAM	1 2 2, 2502
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		OVA VIII I O
9 3/4"	7"	23#	100'		QUANTITY OF CEMENT
5 1/4"	2 7/8"	6.5#	2590 '		70 Sacks
to exceed 80 A 10" 3000 p	osi WP and 6000 e used for blowdedicated to El	psi test doub out prevention	ole gate BOP	on. BHP	1 2 2
ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any.	PROPOSED PROPERTY. TE	roposal is to deepen or ly, give pertinent data	· ·	a on present prions and measu	oductive zone and proposed new productive red and true vertical depths. Give blowout 14 June1982
(This space for Federa	l or State office use)				DATE
PERMIT NO.			APPROVAL DATE		
ATTITION TO THE					
APPROVED BYCONDITIONS OF APPROVAL	TP ANY	TITLE			DATE

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

		All distances must be i	rom the cuter houndarire	of the Section.					
Operator			Lease		Well No.				
CURTIS J.	LITTLE		WARKEN		6				
Unit Letter	Section	Township	Range	County					
G	35	25N	6W	kio Arriba					
Actual Footage Loc		~///		1 MIO ATTITUE					
		11 4 h	377/0	₩					
1540	feet from the	North line on		feet from the East	line				
Ground Level Elev.	Producing Fo	rmation	P∞1 Ballard	Ext.	Dedicated Acreage:				
6589	Picture	d Cliffs	<u> </u>		160 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	nan one lease is nd royalty).	dedicated to the we	ell, outline each and	identify the ownership	thereof (both as to working				
		lifferent ownership is unitization, force-poo		ll, have the interests o	f all owners been consoli-				
Yes	Yes No If answer is "yes," type of consolidation								
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-poo	ling, or otherwise	or until a non-stands	rd unit, eliminating	such interests, has been	n approved by the Commis-				
	The Charles	VED		I hereby	CERTIFICATION certify that the Information con-				
JUL 21 1982				tained herein is true and complete to the					
1			240	best of n	y-knowledge and belief.				
	Ula GEORGIA	AND OUTSTAND	15,		Judy Titte				
	+	+		Norme · CUR	ris j. Little				
	. 1		1740	Position					
	į		I	Ope:	rator				
	1	Sec.	1	Company	tis J. Little				
	1		1	Date	-				
			1	14 Ju	me 1982				
	1				•				
	•	}	1		and the short state of				
	. 1	35	The state of the s	. !!	certify that the well location				
	7			Gn 🔨	this plat was plotted from field				
1	i				actual surveys made by me or				
	1		AV.		supervision, and that the same				
	i .		O/ 18 19 10		and correct to the best of my				
	·	1	an, 4/0,	knowledg	e and belief.				
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	•		/ k	Date Survey	yed				
1	ı			June	2 carb982				
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