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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator		Kimbell Oil Company	
Address		3000 Ft. Worth National Bank Bldg. Fort Worth TX 76102	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Curtis J. Little

Lease Name		Well No.	Pool Name, Including Formation		Kind of Lease	Federal	Lease No.
WARREN		6	Ballard Pictured Cliffs		State, Federal or Fee	SF	079139-A
Location							
Unit Letter	G	1540	Feet From The	North	Line and	1740	Feet From The
Line of Section	35	Township	25N	Range	6W	NMPM,	Rio Arriba
						County	

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		P. O. Box 4289, Farmington NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected?
			no
			soon

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
10-10-82	11-15-82	2583		2580					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
6589'GR	Pictured Cliffs	2431		none					
Perforations		Depth Casing Shoe							
2431, 32, 36-44, 51, 52, 55-63, 66-74, 79, 85, 91, 2499-2509;		2588							
28 holes 0.36" dia. 24" apart.									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
9-7/8	7"	130		65 sx (77 cf)					
6-1/4	2-7/8"	2588		360 sx poz, 6% gel,					
				6 1/2# gilsonite & 50sx					
				class B neat (701 cf).					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
500		3 hrs.	none	---
Testing Method (pitot, back pr.)		Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr.		tubingless	749	3/4

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Curtis J. Little (Signature)	
AGENT	
(Title)	
12-20-82	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19 _____	
BY Original Signed by CHARLES CHOLSON	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	