1a. TYPE OF WORK

b. TYPE OF WELL OIL U

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

At surface

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

	Form Budget	approved Bureau	No.	42-R14	25.
2	-10	39-		130	/

UNITE	D 9	STATE	S	
DEPARTMENT	OF	THE	INTERIO	R

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

RIMENI OF THE INTER	LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY	SF-080136	
PERMIT TO DRILL, DEEP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DEEPEN	PLUG BACK D	7. UNIT AGREEMENT NAME
OTHER Z	INGLE WILTIPLE ZONE	8 FARM OR LEASE NAME
	111 21 1980	SALAZAR
CURTIS J. LITTLE	JUL 21 1982	9. WELL NO.
P.O. Box 2487	The second second	#7
Farmington, N.M. 87401	State regularments	10. FIELINAND POOL, OR WILDCAT
clearly and in accordance with any	Ballard PC Fy	
790' FSL & 1670' FEL S	Sec 27, T25N, R6W	11. SEC., T., E., M., OB BLE. AND SURVEY OR AREA
	i.a	1 1

 $^{\circ}$  Sec. 27, T25N, R6W same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Rio Arriba 12 miles northwest of Counselor, N.M. 15. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OF LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 16. NO. OF ACRES IN LEASE 790' 1520 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1/2 mile 2345 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6359' GR

DRILL X

WELL X

22. APPROX. DATE WORK WILL START\* July 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE 100' 9 3/4" 23# 50 Sacks 2 7/8" 2345' 270 Sacks 5 1/4" 6.5#

Propose to drill with mud, run mechanical logs, selectively perforate, test, and sand/water fracture the Pictured Cliffs Formation. BHP is not expected to exceed 800 psi.

A 10" 3000 psi WP and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.

The gas is dedicated to El

### Anticipated Tops

Ojo Alamo 1725' Kirtland 1845' Fruitland 2050**'** Pictured Cliffs 2190'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposed ren or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

venter program, if any.			
BIGNED Curtis J. Little	TITLE	Operator	14 June 1982
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	APPROVED
APPROVED BY	TITLE		AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:			AUG 2.3 1982

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\*See Instructions On Reverse Side

DISTRICT ENGINEER

#### OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO

# P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Operator 7 SALAZAR CURTIS J. LITTLE Township County Unit Letter Range Rio Arriba 6 w 25N Actual Footage Location of Well: 1670 feet from the South line and feet from the line Dedicated Acreage: Ground Level Elev. Producing Formation 160 Pictured Cliffs Ballard Acres 6359 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. CURTIS J. LITTLE Position Operator Curtis J. Little Sec. 14 June 1982 I hereby certify that the well location 27 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 16701 June

2000

1980 2310

1320

1650

660

1500

1000

