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E. A. Clemerity Agent

(Date)

<del>¥-10-33</del>

## OIL CONSERVATION/DIVISION

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088/

| REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |                                      |  |  |
|---|--|--------------------------------------|--|--|
| I.  | PROBATION OFFICE Operator  |                                      |  |  |
|   | SIMS OIL COMPANY, INC.   |                                      |  |  |
|   | BOX 1097, FARMINGTON, N. M.  |                                      |  |  |
|   | Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  |                                      |  |  |
|   | Recompletion   | Change in Transporter of:  Oil Dry G | Name change of   | Coperator                                  |
|   | Change in Ownership  |                                      | ensate   |  |
|   | If change of ownership give name and address of previous owner   | Change name of ope                   | rator from Kimbell 011 (inc effective \$1-83                     | io.  |
| II.   | DESCRIPTION OF WELL AND  | LEASE                                |  |  |
|   | Lease Name   | Well No. Pool Name, Including 1      |  | ral or Federal SF-079139A                  |
|   | Location   | Ballard Pic                          | tured Cliffs   | rdi or ree                                 |
|   | Unit Letter K 182  | Feet From TheLi                      | ne andFeet From  | The W                                      |
|   | Line of Section To   | waship Range                         | 6W , NMPM, Rio   | Arriba County                              |
| 11.   | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL G             | AS   |  |
|   | Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)   |                                      |  |  |
|   | Name of Authorized Transporter of Ca   | singhead Gas or Dry Gas              | Address (Give address to which appr                              | oved copy of this form is to be sent)      |
|   | El Paso Natural If well produces oil or liquids, give location of tanks.   | Co Sec. Twp. Rge.                    | Box devicing connected?  | 79978<br> - 3/83                           |
| v.  | If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA   |                                      |  |  |
|   | Designate Type of Completion   | on - (X) Oil Well Gas Well           | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Restv.       |
|   | Date Spudded   | Date Compl. Ready to Prod.           | Total Depth  | P.B.T.D.                                   |
|   | Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |                                      | Top Oil/Gas Pay  | Tubing Depth                               |
|   | Perforations   |                                      |  | Depth Casing Shoe                          |
|   | TUBING, CASING, AND CEMENTING RECORD   |                                      |  |  |
|   | HOLE SIZE  | CASING & TUBING SIZE                 | DEPTH SET  | SACKS CEMENT                               |
|   |  |                                      |  |  |
|   |  |                                      |  |  |
|   | TEST DATA AND REQUEST FO   | OR ALLOWABLE (Test must be a         |  | l and must be equal to or exceed top allow |
| Ī   | OIL WELL Date First New Oil Run To Tanks   | Date of Test                         | pth or be for full 24 hours) Producing Mathad (Flow, pump, gas d | ift, arc.)                                 |
|   | Length of Test   | Tubing Pressure                      | Casing Pressure  | Choke Size                                 |
|   | Actual Prod. During Test   | Oil-Bbls.                            | Water - Bbls, 1, 1003  | Gas - MCF                                  |
| l_  |  |                                      |  |  |
| _   | GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  |                                      |  |  |
|   | Actual Prod. 1001-MCF/D  | Length of lest                       | BDIS. Condensate/MMCF  | Gravity of Condensate                      |
|   | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)            | Cosing Pressure (Shut-in)  | Choke Size                                 |
| 1. (  | CERTIFICATE OF COMPLIANCE  |                                      | OIL CONSERVA   | n  |
| -   | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |                                      | APPROVED   | APR 1.1 1983                               |
| 1   |  |                                      | 5 rank J ( )   | /  |
| •   |  |                                      | BY   | mupervisor district 罪 3                    |
|   |  |                                      | TITLE  | STERVISOR DISTRICT W. 5                    |
|   |  |                                      | This form is to be filed in                                      | compliance with RULE 1104.                 |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.