

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Kimbell Oil Company of Texas Operator No. 505-325-3389
Operator Address: P.O. Box 1097, Farmington, NM 87499
Lease Name: Warren #8 Type: State Federal X Fee
Location: Unit Letter "K", Section 26, T25N, R6W Rio Arriba County, NM
Pool: Ballard Pictured Cliffs
Requested Effective Time Period: Beginning January 1, 1993 Ending indefinite

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

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APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the CPD.

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Susan M. Linert

Susan M. Linert

Printed Name & Title: Production Superintendent

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: further notice

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

<p>APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD APPROVAL PROCEDURE: RULE 403.B (1)</p>

1.) A list of the wells included in this application.

Warren #8
Unit Letter "K", Section 26, T25N, R6W, Rio Arriba County
API #30-039-23066

2.) a one year production history of each well included in this application.

1992 Annual Production - 3375 Mcf
1992 Avg. Daily Production - 9.25 McfD

3.) The established or agreed-upon daily producing rate and effective time period.

10.32 McfD (Agreed Volume Daily Rate)
Beginning January 1, 1993, Ending - indefinite

4.) Designate wells to be equipped with a flow device.

Warren #8

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company