

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL x 800' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Cement Tops ☐

SUBSEQUENT REPORT OF

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RECEIVED
DEC 10 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
13R
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/4, NE/4, Section 10, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-23067
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6844' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 7" intermediate casing in the subject well was cemented with 550 sx (847 cu ft) of Class B, 50:50 POZ, w/100 sx (118 cu ft) of Class B neat tail in. Cement was not circulated to the surface, however, good circulation was maintained throughout the job. Volumetric calculations show that enough cement was pumped to fill the 7" casing annulus to within 200 feet of the surface. This is sufficient to provide a good cement seal across the Ojo Alamo which is located at 1950'. The 4-1/2" production casing was cemented with 500 sx (700 cu ft) of Class B, 50:50 POZ, with a 100 sx (118 cu ft) Class B neat tail in. Volumetric calculations indicate a cement top at 3450 feet, which is 250 feet above the bottom of the intermediate casing.

This information was given to Mr. E. Beecher of MMS on 12-7-82 by Randy Rickford of Amoco Production Company.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 12-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 10 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Smm

MMOCC