

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL X 800' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion operations

SUBSEQUENT REPORT OF:

☐
☐
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RECEIVED
DEC 16 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion of zone change on Form 9-331-C)

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DEC 20 1982
OIL CON. DIV.
DIST. 3

5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

13R

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/4, NE/4, Section 10; T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23067

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6844' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 11-17-82. Total depth of the well is 8029' and plug back depth is 7975'. Perforated intervals 7894' to 7912' and 7932'-7954' with 2 jspf., a total of 80 .38" holes. Fraced interval 7894' to 7954' with 60,000 gallons of 20# gel water containing 2% KCL, 1 gallon of surfactant per 1000 gallons of frac fluid and 90,000 lbs. of 20-40 sand. Then perforated interval 7750' to 7806' with 2 jspf, a total of 112 .38" holes. Fraced interval 7750' to 7806' with 90,000 gallons of 20 lbs. gelled water containing 2% KCL, 1 gallon of surfactant per 1000 gallons of frac fluid and 120,000 lbs. of 20-40 sand. Landed 2 3/8" tubing at 7950'.

Released the rig on 11-30-82.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Adm. Supervisor DATE

DEC 15 1982

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

Smm