

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1520' FNL x 800' FEL  
AT SURFACE: Same  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT ON

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RECEIVED  
NOV 18 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache 102

9. WELL NO.  
13R

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
SE/NE, Section 10,  
T26N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.  
30-039-23067

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6844' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 10-20-82 and drilled to 308'. Set 9-5/8" 36# K-55 surface casing at 305' on 10-21-82, and cemented with 372 cu ft class B w/2% CaCl<sub>2</sub>. Cement circulated out. Drilled an 8-3/4" hole to 2375'. Set 7" 20# K-55, 23# N-80 and 23# AR-95 intermediate casing at 3683' on 10-23-82 and cemented with 233 cu ft class B 50:50 POZ, 6% gel, 2# med tuf plug/sx, water ratio 7.7 gal/sx, .8% FLA. Tailed in with 25 cu ft class B neat. Had full circulation during job but did not have cement to surface during displacement. Drilled a 6-1/4" hole to a TD of 8030'. Set 4-1/2" 15.10# S-95 production casing at 8029' on 10-28-82 and cemented with 770 cu ft Class B 50:50 POZ, 6% gel, 2# med tuf plug/sx, .8% FLA. Tailed in with 118 cu ft class B neat. No circulation to surface. Pumped 120 barrels mud ahead of preflush. No DV tool. Rig released 10-29-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Admin. Supvr. DATE 11-17-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

ACCEPTED FOR RECORD

NOV 26 1982

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Smw