Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DO Rio Braus Rd , Aziec, NM 87410	REQUEST F	OR ALLOWAL	BLE AND A	AUTHORIZ TURAL GA	S	e 			
Operator AMOCO PRODUCTION COMPA			Well Al	Well API No. 300392306700					
Address P.O. BOX 800, DENVER,	COLORADO 802	01							
Reason(s) for I ling (Check proper box) New Well Recompletion Change in Operator Change of operator give name	Change	in Transporter of:	Oth	ct (Please explai	in)				
nd address of previous operator									
DESCRIPTION OF WELL AND LEASE se Name ICARILLA APACHE 102 Well No. Pool Name, Include 13R BASIN DAKO						ind of Lease tate, Federal or Fee		ase No.	
Location H Unit Letter	1520	_ Feet From The _	FNL Line and800		00 Fee	Feet From The		FEL Line	
Section 10 Townsh	26N	Range 4W	,N	мрм,	RIO	ARRIBA		County	
II. DESIGNATION OF TRAINAME OF Authorized Transporter of Oil GARY WILLIAMS ENERGY Name of Authorized Transporter of Cash NORTHWEST PIPELINE CO If well produces oil or liquids, pre location of tanks.	or Cond CORPORATION nghead Gas	or Dry Gas	P.O. B Address (Gi	we address to who in the second secon	RLOOMF LE iich approved	LD , NM copy of this fo KE CITY	87413 orm is 10 be se	ni)	
f this production is commingled with tha	from any other lease	or pool, give commin	gling order nun	aber:					
Designate Type of Completion	joii w	ell Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1	1	P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Formation	Top Oil/Gas Pay			Tubing Dep	th .			
Perforations							Depth Casing Shoe		
	TUBING	G, CASING AN	D CEMENT	ING RECOR	D	1			
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
			_						
V. TEST DATA AND REQUI	EST FOR ALLOV	VABLE	ust be equal to	or exceed top allo	omable for the	s depth or be	for full 24 hor	us)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ne of toda on one	Producing P	Method (Flow, pr	ump, gas lýt, e	ilc.)			
Length of Test	Test Tubing Pressure		Casing Pres	Casing Pressure			SEI A E		
Actual Prod. During Test	ng Test Oil - Bbls.		Water - Bb	Water - Bbis.			JUL 5 1990		
GAS WELL					O	L CON	L DIV		
Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Cond	Bbls. Condensate/MMCF			DIST. 3		
Testing Method (pitot, back pr.)	Tubing Pressure (S	ihut-in)	Casing Pres	Casing Pressure (Shul-in)					
VI. OPERATOR CERTIFI Thereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	gulations of the Oil Cornd that the information	servation given above	Da	OIL COI		ATION JUL	DIVISIO 5 1990	NC	
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Tute June 25, 1990 303-830-4280				By SUPERVISOR DISTRICT 13 Title					
<u>June 25, 1990</u>		3-830-4280 Telephone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.