# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528 PIT REMEDIATION AND CLOSURE REPORT GOVERNMENT AND OIL & GAME OF STREET AND OIL & G

NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

Risk nobel	910000 trater (505) 326-9200
DRODUCETON COMPANY	Telephone: (505) 326-9200
Operator: AMOCO PRODUCTION COMPANY	f
Address: 200 Amoco Court, Farmington	, NM 87401
racinty of well raine.	ACHE 102-13R
Location: Unit or Qtr/Qtr Sec_H Sec_10_	TZEN RYW County RID ARRIBA
Pit Type: Separator X Dehydrator Other	
Land Type: RANGE	
it Documents	30'_, width_25'_, depth_20'
Footage from reference:	150'
Direction from reference:	CO Degrees East North
b Direction from reference.	→ West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) O Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Por (Downgradient lakes, playas and livestock or wildlife watering ponds)	Ground, transfer of the control of t
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) (20 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS): / O

D 1: 4: - C4	Dat	te Completed: 5/10/95
	Excavation X Appr	ox. cubic yards
Remediation Method: 'eck all appropriate		u Bioremediation
tions)	Landra	
:	Y 055	
Remediation Location (i.e. landfarmed onsite,		i i
name and location of offsite facility)		
_	of Remedial Action: Excavation	
Groundwater Encoun	tered: No X Yes De	epth
Final Pit: Closure Sampling: (if multiple samples,	Sample location see Attached Docum	nents
attach sample results and diagram of sample	Sample depth	
locations and depths)	Sample date5 10 95	Sample time
	Sample Results	
<b>J</b>	Soil: Benzene (ppm)	Water: Benzene (ppb)
	Total BTEX (ppm)	
	Field Headspace (ppm) 801	
	TPH (ppm) 11,600	
ll .	e: Yes No _X (If yes,	
I HEREBY CERTIFY KNOWLEGE AND I	Y THAT THE INFORMATION ABOVE IS THE SELIEF	RUE AND COMPLETE TO THE BEST OF MY
DATE	5/23/95 PRINTED NAME	Buddy D. Shaw
SIGNATURE BAS	Oly D. Show AND TITLE _	Environmental Coordinator
	F THE PIT CLOSURE INFORMATION, PIT A APACHE TRIBE PIT CLOSURE ORDINA!	CLOSURE IS APPROVED IN ACCORDANCE NCE.
APPROVED: YES	NO (REASON)	
SIGNED:	DATE:	

FAX TO FRANK /EHC 5-22.95 AGO
CLIENT: Amolo BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 C.C.C. ND:
(505) 632-1199
FIELD REPORT: PIT CLOSURE VERIFICATION
LOCATION: NAME: JICAPULA AMORE 102 - WELL #: 13 R PIT: SEA, DATE STARTED: 5:0.85
QUAD/UNIT: H SEC: 10 TWP: 26N RNG: 4W BM: NM CNTY: RA ST: NM  DIR/FOOTAGE: SE/NE CONTRACTOR: EPC ENVIRONMENTAL REC
EXCAVATION APPROX. 30 FT. x 25 FT. x 20 FT. DEEP. CUBIC YARDS: 500
DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: COMPOST  LAND USE: RANGE LEASE: FED. LSE # 102 FORMATION:
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 150 FEET N60°W FROM WELLHEAD.  DEPTH TO GROUNDWATER: >50 NEAREST WATER SOURCE: 71000' NEAREST SURFACE WATER: >1000'
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM
SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABMONED
MOIST, BROWN CLAYEY MAS - SOFT BOTTOM.
EXCAUATION LIMITED TO EAST BY AUTOMATION AND TO THE SOUTH BY SEPARATOR.
Some STAIN + ODOR PRESENT IN PAST + SOUTH SIDE WALLS.
CONSITIONAL
SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm
3) SSEIS' 1500 10.0 20.0 10 582 11,640
SCALE
OVM DIE DOCINI E
PIT PERIMETER RESULTS PIT PROFILE
SAMPLE FIELD HEADSPACE PID (ppm)  1 NSC IS 47
2 E S e IS   80
14 WS @ 15' 5 5 NB @ 21' 12 0
(9 (STL)) 20'
3
[19]
[19]
LAB SAMPLES
[19]

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla Apache 102-13R
Unit H, Sec. 10, T26N, R4W
Separator Pit
Basin Dakota
Expanded Vulnerable Area
> 1000 ft.
< 100 ft.

#### RISK ASSESSMENT

Pit remediation activities were terminated when practical vertical extent was reached with a trackhoe. Horizontal extent was ceased due to surrounding equipment and piping.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- Groundwater is unlikely to be affected due to excessive interval of overburden from the bottom
  of the pit excavation. If groundwater were encountered, the probability of it being perched is
  highly likely. In addition, topographic information suggest that the proximity of the underlying
  bedrock would be encountered at a shallow interval.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit and the area is remote from any present water well and/or residence.
- Daily discharge into the earthen pit has been terminated. Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Field headspace readings (OVM/PID) on Basin Dakota type locations do not reflect direct correlation to total BTEX per USEPA Method 8020 concentrations. Listed below are several typical AMOCO Basin Dakota pit soil analyses comparing headspace to Benzene and total BTEX results.

LOCATION	HEADSPACE (ppm)	1 1	
Frost, Jack B 1E	1100	0.011	5.889
Berger A1	482	0.084	0.681
Mudge Com B 1E	684	0.017	16.438
L.C. Kelly #5	1235	0.643	13.908

The comparisons listed above demonstrate that headspace testing is not an accurate measurement to Benzene or total BTEX concentrations when above standards for Basin Dakota type pits.

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited. Vertical impact does not seem to pose a threat to present or foreseeable beneficial use of fresh water based upon the information presented above. AMOCO requests pit closure approval on this location.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

#### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID:

South Side @ 15'

Date Analyzed:
Date Reported:

5-10-95 5-10-95

Project Location: Laboratory Number: Jicarilla Apache 102-13R TPH-1500

Sample Matrix:

5-10-9: Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

·

Total Recoverable

Petroleum Hydrocarbons

11,600

100

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg % \*Diff.

2,596

2,588

0

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

**USEPA Storet No.4551, 1978** 

Comments:

Separator Pit - BJ278

R. E. O Noll Analyst Review Vel

<sup>\*</sup>Administrative Acceptance limits set at 30%.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Amoco

Project #:

Sample ID:

Client:

South Side @ 15'

Date Analyzed: Date Reported:

5-10-95 5-10-95

Project Location:

Jicarilla Apache 102-13R

Sample Matrix:

5-10-95 Soil

Laboratory Number: TPH-1500

Sample Weight: Volume Freon:

10.00 grams 20.00 mL

Dilution Factor:

10 (unitless)

TPH Reading:

582 mg/kg

TPH Result:
Reported TPH Result:
Actual Detection Limit:

11640.0 mg/kg 11600.0 mg/kg

Reported Detection Limit:

100.0 mg/kg 100 mg/kg

QA/QC:

Original TPH mg/kg Duplicate TPH mg/kg % Diff.

2596

2588

0

Comments:

Comments:

Separator Pit - BJ278

# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

### **ON-SITE SOIL REMEDIATION REPORT**

Operator: AMOCO PRODUCTION COM	Telephone: (505) 326-9200						
Address: 200 Amoco Court, Fa	rmington, NM 87401						
Facility or Well Name: JICARILLA APRCHE 107 - 13R							
Location: Unit or Qtr/Qtr Sec H Sec 10 TZ6N R HW County RIO ARRIBA							
Land Tyne: RANGE							
Date Remediation Started: 5110	95 Date Completed: 8/20/96						
Remediation Method: Landfarmed	Approx. cubic yards 500						
Composted >	<u>×</u>						
Other							
Depth To Groundwater: (p	ots.) / O Final Closure Sampling:						
	ots.) O Sampling Date: 8/12/96 Time: 1340						
Distance to an Epitemeral Stream  Or Watering Pond  Or Watering Pond							
Wellhead Protection Area: (pts.) D TPH (ppm) ND Method SOIS							
Distance To SurfaceWater: (pts.) Other							
RANKING SCORE (TOTAL POINTS):							
I HEREBY CERTIFY THAT THE INFORM KNOWLEGE AND BELIEF	MATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY						
DATE  8/20/96  PRINTED NAME  Buddy D. Shaw  SIGNATURE  SIGNATURE  Buddy D. Shaw  AND TITLE Environmental Coordinator							
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.							
APPROVED: YES NO (R	REASON)						
SIGNED: Jose Man	DATE: 8-21-96						

BLAGG ENGINEERING, INC.  P.O. BOX 87, BLOOMFIELD, NM 87413  (505) 632-1199    C.D.C. ND:
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION  LOCATION: NAME: JICARIUM APACHE WELL #: 102-13R PITS: SEP  QUAD/UNIT: H SEC: 10 TWP: 262 RNG: 4W PM: DM CNTY: RA ST: NM  ENVIRONMENTAL NV
SOIL REMEDIATION:  REMEDIATION SYSTEM: COMPOSTED APPROX. CUBIC YARDAGE: 500  LAND USE: RANGE LIFT DEPTH (ft): NA
PIELD NOTES & REMARKS:  DEPTH TO GROUNDWATER: <a href="#">100'</a> NEAREST WATER SOURCE: <a href="#">&gt;1000'</a> NEAREST SURFACE WATER: <a href="#">71000'</a> NOOR DETECTED  APPRICATION OF THE SURFACE WATER: <a href="#">71000'</a> NOOR DETECTED  (***********************************
FIELD 418.1 CALCULATIONS  SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm  ,
SKETCH/SAMPLE LOCATIONS OVM RESULTS  PROD  TANK  OVM RESULTS  LAB SAMPLES  SAMPLE FIELD HEADSPACE   SAMPLE   ANALYSIS   TIME   RESULTS    CP-1   10.7   CP-1   TPH(FOTS)   1340   ND  RESULTS  OVM RESULTS  A
TRAVEL NOTES: CALICUTE 8(5) 96 MORD. ONSITE: 8/6/96 MORD.



## TOTAL VOLATILE PETROLEUM HYDROCARBONS Gasoline Range Organics

#### Blagg Engineering, Inc.

Project ID: Jicarilla Apache 102-13R Report Date: 08/20/96 Sample Matrix: Soil Date Sampled: 08/12/96 Preservative: Cool Date Received: 08/13/96

Condition: Intact Date Extracted: 08/16/96
Date Analyzed: 08/16/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
CP - 1	4711	ND	21.8

ND- Analyte not detected at the stated detection limit.

Quality Control:Surrogate% RecoveryAcceptance LimitsTrifluorotoluene102%50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

wie Malana William Review



#### TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

#### **Diesel Range Organics**

#### Blagg Engineering, Inc.

Project ID:

Jicarilla Apache 102-13R

Report Date:

08/16/96

Sample Matrix: Soil

Date Sampled:

08/12/96

Preservative:

Cool

Date Received:

08/13/96

Condition:

Intact

Date Extracted: Date Analyzed:

08/16/96 08/16/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
CP - 1	4711	ND	17.5

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

<u>Surrogate</u>

o - Terphenyl

% Recovery 106%

Acceptance Limits 50 - 150%

Vielen

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

# CHAIN OF CUSTODY

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	ORG	Chlorinated Hydrocarbons (8010)	┪							>	2				
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		Petroleum Hydrocarbons (418.1)	1_						_						ļ
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		Lab ID									Y/N/NA		P P R R		
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33	ESSET	S O E E E E E E E E E E E E E E E E E E	\	<u>[</u>		1			1	15	16	이불	18	1	1

CLIENT: AMO	P.0	). B0X	87, BL (505)	INEERI OOMFIEL 632-11	D, NM .99	8741	L3 c.	ION NO: 87278
FIELD REP	ORT: L	ANDFAI	RM/COM	IPOST F	PILE C	LOSU	RE VER	IFICATION
+OCATION: NAME:	TIL. AP.	102	WELL #: L	3R PIT	S: SEP		DATE ST	ARTED: <u>8/2/95</u> NISHED:
QUAD/UNIT: H	SEC: 10 T	WP: Z62	RNG: 4W	PM: NM EPC	CNTY: K	H ST: N	ENVIRONI SPECIALI	MENTAL ST:
SOIL REMEDIATION			ONTRACTOR	·				
REMEDIATION REMEDIATION	ON SYSTEM	Comp	051		APPROX	. CUBI	C YARDAG	E: _500
LAND USE:							102	
		T						
DEPTH TO GROUNDWA	TER: <u>&lt;50'</u>	NEAREST '	₩ATER SOURC	DE:	) / NE	AREST SUF	RFACE WATER	,
NMOCD RANKING SCOR	?E:	NMOCD TPH	H CLOSURE S	TD: 100 F	PPM	ه محدده	SLIGHTL	y mo15T
DIK. YELL	. BROWN SI	-00R 10	NON-PL	ASTIC TO S	SLIGHTLY , CENT	ERS - B	LACK, moi	Y MOIST,
STIFF ST	rouf HC							
			FIELD 418	.1 CALCULAT	IDNS			٦
	SAMPLE I.D.			•	DILUTION 439	READING /: 1	CALC. ppm	
1040	56-1	TAH -1550	5	28	47 /		7736	
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TRAVEL NOTES:	CALLOUT: _	8/1/95	MORN	ONSI	TE: <u>8/</u>	2/95	model.	

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

#### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**AMOCO** 

Sample ID: Project Location: SC - 1

Jicarilla Apache 102-13R

Laboratory Number:

TPH-1550

Project #:

Date Analyzed: Date Reported: 08-02-95 08-02-95

Soil Sample Matrix:

Parameter	Result, mg/kg	Detection Limit, mg/kg – – – – –
Total Recoverable Petroleum Hydrocarbons	1,800	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg 1040

Duplicate TPH mg/kg 956

% \*Diff.

8.42

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Compost piles: Composite sample - BJ278

Review C. Slagg

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

\*\*\*\*\*\*

Client:

**AMOCO** 

Sample ID:

Project #:

SC - 1

Date Analyzed:

**Project Location:** 

Jicarilla Apache 102-13R

08-02-95 08-02-95 Date Reported:

Laboratory Number:

TPH-1550

Soil Sample Matrix:

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor: TPH Reading:

1 (unitless) 439 mg/kg

TPH Result:

1756.0 mg/kg

Reported TPH Result: Actual Detection Limit: 1800 mg/kg 20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original TPH mg/kg

Duplicate TPH mg/kg

% Diff.

1040

956

8.42

Comments:

Comments:

Compost piles: Composite sample - BJ278