

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 850' FEL Sec. 32 T26N R5W Unit H

5. Lease Designation and Serial No.

Jicarilla Apache 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Gas Com 155 A1

9. API Well No.

30-039-23068

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Downhole Commingle**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Commingle production downhole from the Blanco Mesaverde and Otero Chacra pools in the subject well as per the attached procedure.

The Blanco Mesaverde (72319) & the Otero Chacra (82329) Pools are Pre-Approved Pools for Downhole Commingling. NMOCD order R-11363. Dated 4/26/2000

All of the working, overriding, and royalty interest are identical in the proposed commingled pools, therefore, no notification of this application is required to be submitted via certified mail.

Production is proposed to be allocated based actual production from both the Blanco Mesaverde and Otero Chacra formations as reflected on the attached Allocation spreadsheet.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title **Sr. Regulatory Analyst** Date **08/21/00**

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis Title **Lands and Mineral Resources** Date **AUG 30 2000**

Conditions of approval, if any:

Jicarilla Gas Com 155 #A-1
Unit H Sec 32 T26N-R5W
Rio Arriba County, NM
Flacwell: 846009
SAP Project No:

August 3, 2000

Reason for work

This well is a MV/CK dual and is to be down hole commingled. The plunger lift efficiency of this well is being hindered due to packer being set just above the MV perfs, and the presence of a stuck plunger in the longstring at 5310'.

Procedure

1. Record SS TP, LS TP and CP. RU slickline on long string. Set CW plug at +/- 1000'.
 2. MIRU PU. If necessary, kill well with clean 2% KCl water. Minimize amount of fluid put in well to lessen formation damage. ND WH, NU BOP. POOH and LD 1-1/4" short string.
 3. POOH and lay down 2-1/16" long string. Seal assembly will not be run back in hole.
 4. RIH rabbiting the following production string:
 - a) 1 jt 2-3/8" CS Hydril tbg with muleshoe cut on btm
 - b) F-Nipple
 - c) 45 jts 2-3/8" CS Hydril tbg
 - d) CS Hydril x 8 RT crossover
 - e) 2-3/8" EU 8 RT tbg to surface
- NOTE: Otis 5-1/2" 13-17# WB packer seal bore ID = 3.00".
5. TIH to 5400' to ensure that MV perfs are not covered with fill. Land tbg at +/- 5300'. Space out so that packer is midway between tbg upsets.
 6. ND BOP. NU single 2-3/8" tree with flanged master valve to facilitate installation of plunger lubricator. Swab well if necessary. RDMO PU.
 7. Set FB stop in F-nipple. Install piston and lubricator. Return well to plunger lift.

Jicarilla Gas Com 155 #A-1
Rio Arriba County, NM
Unit H Section 32 T26N - R5W
Run 56

8-3-2000
ATK

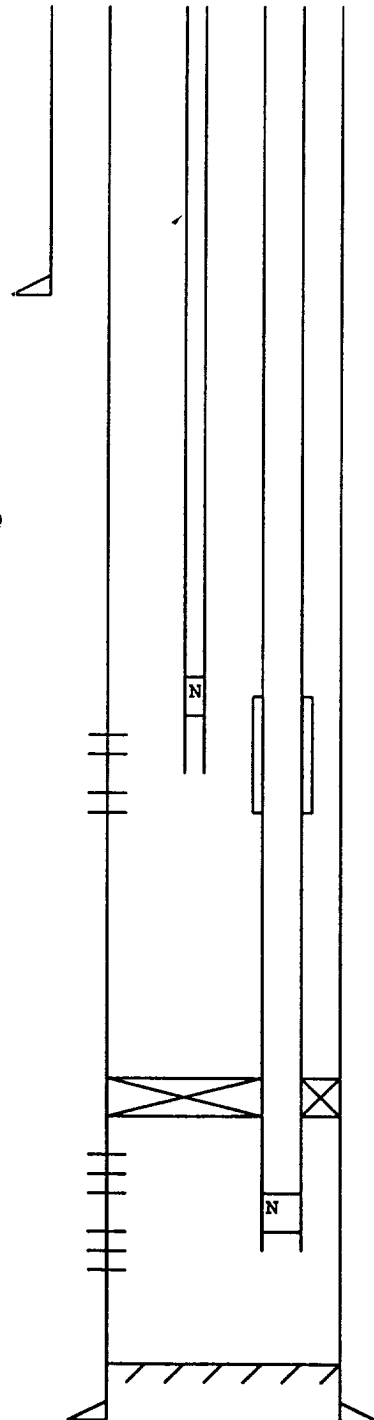
KB: 13' above GL

SN @ 3930'

1-1/4" J55 IJ 10RT @
3963'

CK Perfs:
3866' - 3892'
3964' - 3980'

MV Perfs:
5180' - 5218'
5260' - 5264'
5268' - 5280'
5286' - 5290'
5300' - 5306'
5341' - 5345'



8-5/8" 24# @ 325' w/
354 cf cmt

Blast jts 3847' -
3997'

Otis 5-1/2" 13-17# WB
pkr @ 4030'

N-Nipple (1.50" ID, 1.448"
no go) @ 5310'

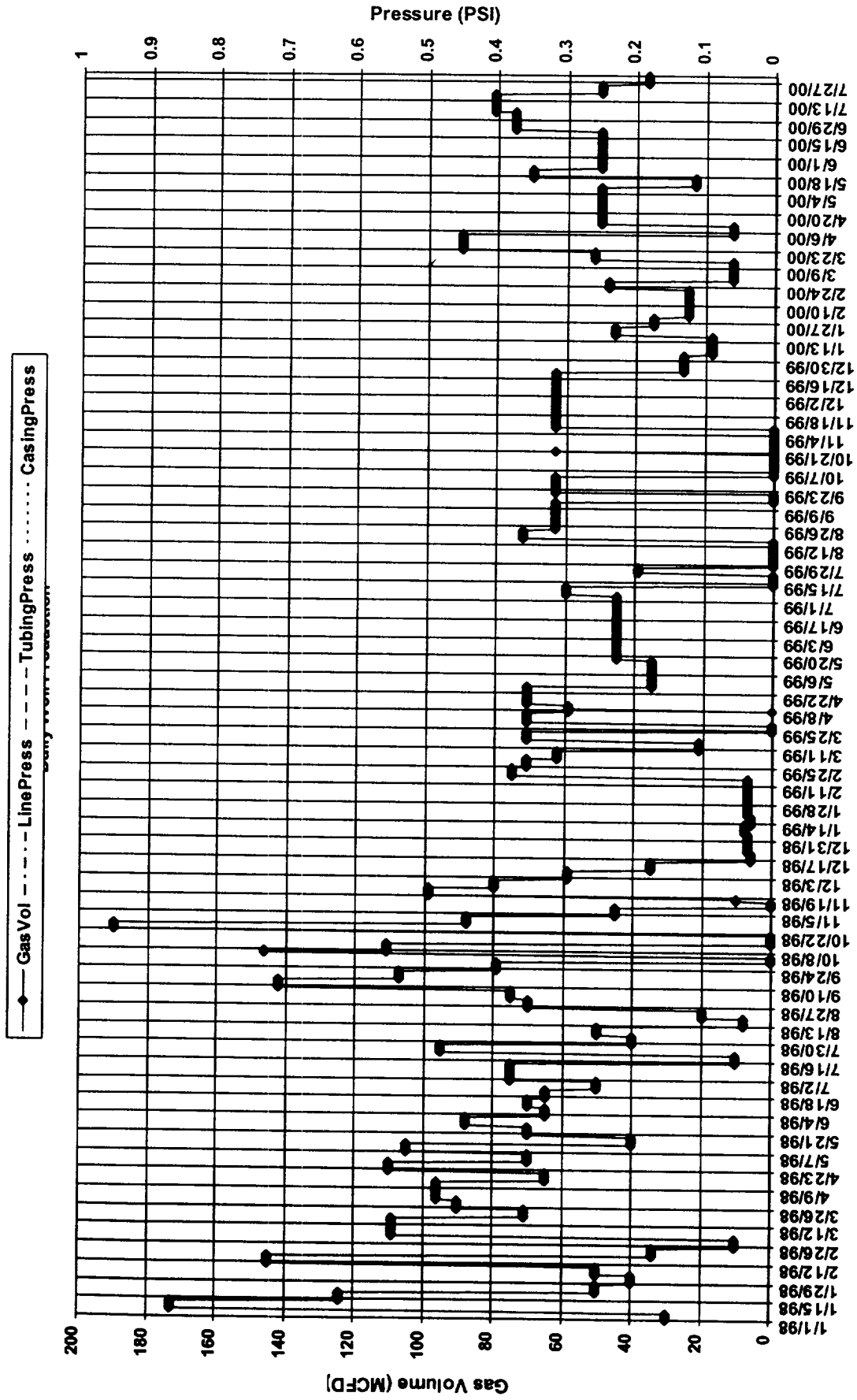
2-1/16" J55 IJ 10RT @
5326' w/ muleshoe on btm

5-1/2" 15.5# @
5457' w/2481 cf cmt

PBTD: 5409'
TD: 5457'

Jicarilla Gas Com 155 Well A 1
Allocation Factor

ALLOCATION Based on 1999 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	656	100%	19061	65%
Chacra	0	0%	10160	35%



Wellname: JICARILLA GAS COM 155 A 001-C Flacwell: 84600902 API: 300392306800

Amoco - OIDB/Synergy Data

