DISTRIBUTION

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088

BANTA FE SANTA FE, NEW MEXICO 87501 FILE U.L.G.S. LAND OFFICE GAS REQUEST FOR ALLOWABLE TRANSPORTER AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARD ECELVE PROBATION OFFICE Merrion Oil & Gas Corporation eet - 41983 P. O. Box 1017, Farmington, New Mexico 87499 OIL CON. DIV. Reason(s) for filing (Check proper box) Other (Please explain) <del>0131. 3</del> New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas 1st delivery 10:00 AM, 9/30/83 Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legae N Warren G Com 26 2 Devils Fork Gallup State, Federal or Fee Federal SF 079139 Location ; 1800' Feet From The North Line and Unit Letter F 1680 Feet From The \_ West Township 25N Range 6W , NMPM. Rio Arriba Count I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil V or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1702, Farmington, New Mexico 87499
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔯 💮 or Dry Gas 🔲 El Paso Natural Gas Company P. O. Box 4990, Farmington, New Mexico Unit If well produces oil or liquids, When Is gas actually connected? F 26 25N · Yes 9/30/83 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Resty. Diff. Rest Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Bhis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OCT 4 - 1983 hereby certify that the rules and regulations of the Oil Conservation by issues have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. APPROVED. DY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.

Steve S. Dunn, Operations Manager (Title) 10/3/83

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)