SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) 30-039-3308/
5. LEASE DESIGNATION AND BERIAL NO.

UNITE			
DEPARTMENT	OF	THE	INTERIOR

	GEOLO	GICAL SURVE	Ϋ́	The state of the s		SF 080136
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG I	ACK \	6. IF INDIAN, ALLOTTEE OR THIRE NAME
	ILL 🛚	DEEPEN [ן כ	PLUG BA	on dia	7. ONIT AGREEMENT NAME
	AS OTHER			NGLIE MULTIE	30 00 = 3	S. FARM OR TRASE NAME
2. NAME OF OPERATOR			-	U. S. GEO O'RONE FARIMINGTON, T	V. 1/1.	Salazar G 27
Merrion Oil &	Gas Corporation	n		PARTITION	E	6 MELL NOT TO SOLUTION OF THE
	7, Farmington,				1.0.11	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with	h any S	tate requiremente.		Devils Fork Gallup Ext.
	FSL and 1840'	FEL		2 "		11. SEC., T., B., M., OR BLK.
At proposed prod. 200	·Same					Sec. 27 T25N E ROW
	of Counselor, No		OFFIC	. 88 3	THE WAR	12. COUNTY OF PARISH 13. STATE RIO Arriba New Mexico
15. DISTANCE FROM PROPE	USED*	1	16. NO	OF CRESCON LEASE	17. 19.	OF ACRES ASSIGNED
LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dr)	INE, FT.	2200'	176	1 31 21	160	HIS WELL DE TOUR DE TO
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*	2600'	19. PR	OPOSED DEPT		RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	2000			Rot	22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show wh 6368 G.L.					\$ 1.00 \$ 1.00	Summer, 1982
23.		DEODOSED CASIN	G ANI	CEMENTING PROGR	AM -	7 St. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
					· · · ·	
SIZE OF HOLE	8-5/8"	weight per fo		SETTING DEPTH	175 sx	QUANTITY OF CEMENT
12-1/4" 7-7/8"	4-1/2"	10.5 #,			875 sx	
	1 2/2	1000 117		3330	- 373 23	
		1				
casing w/l logs. If a d 2 stag below Poin 100 sx Cla low water	75 sx Class 'B' logs appear pro e cement. lst t Lookout @ 475 ss 'H' 2% gel.	2% CACL ₂ . ductive, wi stage 175 s 0'est. 2nd Will bring water, sta	Will Il ro x Cla stac cema rch.	l drill 7-7/8" in 4-1/2", K-55 ass 'H' 2% gel ge 600 sx Class ent above Ojo A Will perforat	hole to, 10.5 to cove 'B' w/lamo.	3" 20 #/ft. new surface o TD and run open hole #/ft. new casing to TD er-Gallup. Stage tool /2% D-79 followed by Drilling mud will be rac as necessary.
				O TOPS	- -	
	San Jose	Surfa		1010	Gal	1up 5556' 3 2 3
	Ojo Alamo				:	· 불합인 기본 기본 기본 기본 기관
	Pictured					
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deep	en or 1	olug back, give data on p on subsurface locations a	oresent prod nd measure	luctive zone and proposed new productive d and true vertical depths. Give blowout
24.	1 / N	7	LE O	perations Manag	er	7/19/82
	eral or State office use)					
				I DODOUGE DATE		ADDROVED
PERMIT NO.				APPROVAL DATE	•	AS AMENDED
APPROVED BY		тіт	'LE		- \ -	DATE
conditions of approv	T	<u> -</u>				FOR JAMES F. SISTRICT ENGINEER
		16 拼音機	222		1	/[U 1 1 -

NMOCC

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

		Le			<u> </u>		Well No.
T			T	"G" d			1
Section 27					•	Arrib=	
	2511	w <u></u>	1 011		nio	AIIIU	
	South	line and	1840	feet	from the	East	line
1		B 1				:~+	Dedicated Acreage:
							160 Acres
nan one lease nd royalty). an one lease o	is dedicated .	to the well, o	utline each	and iden	ntify the	ownership	thereof (both as to working
No I is "no," list the fracessary.) ble will be ass	f answer is "y he owners and igned to the w	force-pooling. ves; type of c tract descrip ell until all in	etc? onsolidatio tions which terests hav	have ac	tually be	en consolic	dated. (Use reverse side of mmunitization, unitization,
	Sec.		المكافكات بدر	2 UNIVEY		best of Name Steve Position Operat Company	on Oil & Gas Corporat
 		27 ©	- 080±36**	1840!		shown of notes a under m	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
	section 27 ation of Well: feet from the Producing Gal e acreage ded an one lease and royalty). In one lease of the communitization No is "no," list to f necessary.) ble will be ass ling, or otherw	ation of Well: feet from the South Producing Formation Gallup e acreage dedicated to the man one lease is dedicated and royalty). an one lease of different ownommunitization, unitization, No If answer is ") is "no," list the owners and f necessary.) ble will be assigned to the willing, or otherwise) or until a man of the	Section Township 27 25N attion of Well: feet from the South Inne and Producing Formation Gallup e acreage dedicated to the subject well and one lease is dedicated to the well, one of royalty). an one lease of different ownership is ded communitization, unitization, force-pooling. No If answer is "yes;" type of communities to the well until all interpretation of the well until all interpretation. Sec. Sec.	Section 27 25N 6W attorn of Well: feet from the South Time and 1840 Producing Formation Gallup Devils Formation Gallup Devils Formation are none lease is dedicated to the subject well by colored than one lease of different ownership is dedicated to the formmunitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which for necessary.) ble will be assigned to the well until all interests have ling, or otherwise) or until a non-standard unit, eliminal standard unit, el	Section Township 27 25N 6W States of Ward of the Well: Section Township 25N 6W Range 27 25N 6W	Section Township 27 Set Township 27 Set Township 27 Set Township 27 Set Township 27 Section Township 28 Section Township 27 Section Time and Isla 18 Section Township 27 Section Time and Isla 18 Section Township 27 Section Time and Isla 18 Section	Section Township Range County Section 27 25N 6W Rio Arriba Section Township Range Range Rio Arriba South Inne and 1840 feet from the East Producing Formation Callup Devils Fork Gallup Ext. e acreage dedicated to the subject well by colored pencil or hachure marks on the communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have actually been consolidated (by coling, or otherwise) or until a non-standard unit, eliminating such interests, has been shown in the company Merric Company. Sec. Sec. Sec. 1840

