

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

Federal/Lse #080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SALAZAR G 27#2

9. API Well No.

30-039-23095

10. Field and Pool, or Exploratory Area

Recomplete to BALLARD, PC.

11. County or Parish, State

Rio Arriba, NM (7439)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KIMBELL Operating Company

3. Address and Telephone No.

777 TAYLOR ST.; PII-A FT. NORTH Tower; FT WORTH, TX (817) 335-2591

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FNL & 970' FEL
SECTION 27, T25N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

** SEE ATTACHED Operational DATA & Procedure **

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

Attachment "A" To BLM Form 3160-5 Sundry Notice

~~Kimbell Oil Company of Texas~~
Kimbell Operating Co.

Well Data and Operations Information
Proposed Wellbore Plug back and Recompletion of
Salazar G Com 27-2 Well
970' FNL & 970' FEL
Section 27, T25N, R6W
NM Federal Lease: NMSF-080136
Rio Arriba Co., New Mexico

Well Data:

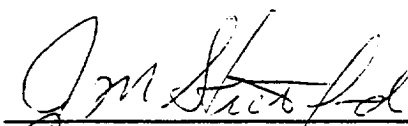
1. Total Depth @ 6440' KB.
2. P.B.T.D. @ 6397' KB.
3. Completion Date : 02/19/84 In Gallup Formation.
4. Perforations @ 5988'-6347' (21 holes).
5. 8-5/8" 24#/ft. Casing set @ 315' . Cemented to surface w/ 200 sx.
6. 4-1/2" 10.5#/ft. casing set @ 6440' KB w/ DV tool set @ 5269' KB.
 - a. Stage 1 cemented w/ 225 sx. Class "H" w/ 2% gel Cement.
 - b. Stage 2 thru DV tool with 700 sx. Class "B" w/ 2% D-79 + 100 sx. Class "H" w/ 2% gel. Cement--circulated to surface. Top of Cement @ surface.
7. 2-3/8" production tubing on packer set @ 6377' KB.
8. Formation Tops:

Ojo Alamo @ 2070'	Cliff House @ 4170'
Fruitland Coals @ 2400'	Menefee @ 4215'
Pictured Cliffs @ 2610'	Point Lookout @ 4820'
Lewis @ 2724'	Mancos @ 5030'
Gallup @ 5982'	
9. G.L. Elevation @ 6723' GR ; KB Elevation @ 6736' GR
10. Spud date : 01-18-84

Operations Procedure:

1. Move in and rig up workover rig. Blow down well and load with water. Nipple down wellhead and nipple up Blow out equipment. Test to 2000 psig.
2. Trip out of hole with 2-3/8" Tubing and pick up 4-1/2" CIBP on Tubing and TIH to 5980'. Set CIBP @ 5980'. Pick up tubing 5 joints and TIH to tag top of CIBP. Mix and circulate to spot 100' cement plug on top of CIBP from 5980' to 5880'.
TOOH with tubing and pick up second CIBP and TIH to @ 2800' Set CIBP and pressure test same to 500 Psig. TOOH and lay down tubing.

3. Rig up wireline perforators and run GR/neutron/CCL cased hole log from 2800'-1800'. Load 3-1/8" casing gun with 2 JSPF @ 180 degree phasing and perforate PC interval @ 2611'-2612' (4 holes) and 2 JSPF @ 180 degree phasing from 2620'-2628'(16 holes).
4. Release wireline Company. Pick up new 2-3/8" tubing with 4-1/2" fullbore model "R" type double grip packer and TIH to 25' above top perforation. Set packer and test annulus to 500 psig below BOPE. Nipple down BOPE and nipple up wellhead. Retest annulus to 500 psig.
5. Rig down and release workover rig.
6. Move in a rig up rental frac tank(s) and fill with clean water as per frac company. Move in and rig up frac company and perform acid breakdown perforations as per service company acid job design. Flow back well until dead. Rig up to conduct N2 Foam Frac down 2-3/8" tubing as per approved fracture treatment procedure.
7. Shut in well after fracturing procedure for 30 minute pressure recordings every 5 minutes. Rig down frac company and rig up flowback lines and positive choke to flow back into frac tanks. Install 10/64" Positive choke bean into choke body and open well to tank. Flow back well for 24 hours on 10/64" choke then increase choke bean size to 32/64" bean. Flow back well until it has cleaned up.
8. Shut in well for 72 hours and run bottom hole static pressure on wireline. Notify OCD and El Paso of intent to place well to sales. Open well to sales and report daily flow rates and pressures to Ft. Worth Office for a minimum of 7 days.


Prepared By: Jonathan M. Stickland Dated: 6/10/02
Operations Engineering for
Kimbell Oil Company of Texas

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-23095		Pool Code 71439		Pool Name BALLARD, P.C.	
Property Code		Property Name SALAZAR G 27			Well Number 2 2
OGRID No.		Operator Name KIMBELL OPERATING COMPANY			Elevation 6723'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	25N	6W		970	NORTH	970	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature J.M. STICKLAND Printed Name Operations Engineer Title 9/11/2002 Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed June 22, 2002 Registered Professional Engineer and/or Land Surveyor Fred B. Kern, Jr. Certificate No. 3950	