SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

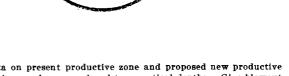
UNITED STATES

30-039-23104

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY NM-16997 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL 🖾 b. TYPE OF WELL MULTIPLE ZONE SINGLE ZONE WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Smith 9. WELL NO. Benson-Montin-Greer Drilling Corp. 1(**>**3) 10. FIELD AND POOL, OR WILDCAT 221 Petroleum Center Building, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 87401 Wildcat Entrada 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2260' FNL, 2285 FEL, Sec. 3, T-26N, R-1E G At proposed prod. zone Sec. 3, T-26N, R-1E 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Rio Arriba New Mexico 10 miles north of Llaves... New Mexico Post Office 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPUSED* 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPOSED (Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMBUSTED, 0 6 1982

OR APPLIED FOR, ON THIS LEASE, FT. 40.00 959.02 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 22501 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX, DATE WORK WILL START* U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. 6981' GR as soon as approved ROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 3/4" 7 11 150 100 sacks (circulated 20# 14# 1450 150 sacks 9.30# 2250 sacks See Exhibit III attached - Schematic drawing of Blow-out -Preventer Stack.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATE Sept. 30, 1982 Vice-President (This space for Federal or State office use) APPROVED APPROVAL DATE PERMIT NO. _ AS AMENDED APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

P. O. BOX 2088

Form C-102 Revised 10-1-7

Company Lease Section The Company Lease Section The Company Lease Section The Company Lease Section The Company Lease Section			All distances must be	from the outer boun	daries of the Secti	on.	**************************************
Until Letter Section 1	<u>-</u>			~ .	/- lo		Well No.
Actual Footoge Locution of Well: 2860 feet from the NORTH line and 2285 freet from the EAST line Cround Level Elev. 6981 Producing Formation 6981 Producing Formation 6981 Producing Formation 6981 Producing Formation 7901 1. Outline the acreage dedicated to the subject well by colored pentil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been contained by communitization, unitization, force-pooling, etc? 1 answer is "no", itself the owners and tract descriptions which have actually been consolidated. (Use reverse s this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divided Household of the producing of t							
Actual Postege Location of Well; 2260 feet them the NORTH line and 2285 feet from the EAST line Glound Level Circ. Producing Formation Pool Wildcat Uo.000 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to w. interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condited by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse s this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, during a non-standard unit, eliminating such interests, has been approved by the Direct of the pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Direct of the pooling of the well unitial and the pooling of the well unitial direct of the pooling of the well unitial and the pooling of the pooling of the well unitial and the pooling of the well unitial and the pooling of the pooling of the well unitial and the pooling of the pooling of the well unitial and the pooling of the poo		i	· ·		1 -	ADDTDA	
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