Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

Well API No.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Biizos Rd., Aztec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Inc.					30	03923137	700D1	
P.O. Box 42806	, Housto	on, TX	77042						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Lange in Operator		hange in Tra	nsporter of:	Oth	cs (Please expl	ain)			
change of operator give name address of previous operator. Lad	d Petrol	leum Co	orp., 3	70 17th	St.,St	e. 170	O,Denvei	r,CO 8	30202-56
I. DESCRIPTION OF WELL	AND LEAS	SE							
Lease Name Lindrith	W	1 .	Name, Includ argo Ga	_			of Lease Federal or Fee	1	ease No.
ocation			zargo u	arrup	*	1 4		<u> </u>	M-07916
Unit Latter K	. 170	10 Fee	t From The	South Lin	and158	<u>0</u> Fe	et From The	West	Line
Section 4 Townsh	<u>ip 26</u>	N Rat	nge 7 M	l, N	мрм, Кі	o Arri	b a		County
II. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NATU	RAL GAS					•
Cany Williams Enon	L!	r Condensate	[X]	1			copy of this form		•
Gary Williams Ener	370 17th St., Ste. 5300, Denver, CO 80202  Address (Give address to which approved copy of this form is to be sent)					80202			
El <u>Paso Natural Ga</u>	s Compan	1 У	Ory Gas [X]	P.O. B	<u>ox 1492</u>		aso, TX		
f well produces oil or liquids, ve location of tanks.		∞.  Tw <sub>1</sub> 4  26		is gas actually	y connected? Yes	When		002	
this production is commingled with that				ling order numl			July, 1	303	
V. COMPLETION DATA	1	Oil Well	Gas Well	New Well	Workover	l Dansa	Dina Dark S	D!-	haire no. do
Designate Type of Completion	- (X)	j		İ	H WING	Deepen	Plug Back  Sa	ine Kes v	Dist Res'v
te Spudded Date Compl. Ready to Prixd.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe		
	TUBING, CASING AND								
HOLE SIZE						<u>D</u>		01/0 0514	
HOLE SIZE		BING, CA IG & TUBIN			DEPTH SET	<u>D</u>	SA	CKS CEM	ENT
HOLE SIZE						D	SA	CKS CEM	ENT
	CASIN	IG & TUBIN	G SIZE			D	SA	CKS CEM	ENT
. TEST DATA AND REQUE	CASIN ST FOR AL	LOWABI	G SIZE		DEPTH SET				
HOLE SIZE  TEST DATA AND REQUE  TL WELL (Test must be after to  Date First New Oil Run To Tank	CASIN ST FOR AL	LOWABI	G SIZE	be equal to or	DEPTH SET	owable for this	depth or be for		
. TEST DATA AND REQUES OUT WELL (Test must be after to lank)	ST FOR AL.	LOWABL	G SIZE	be equal to or Producing Me	DEPTH SET  exceed top allo thod (Flow, pu	owable for this	depth or be for	full 24 hou	
. TEST DATA AND REQUES OUT WELL (Test must be after to lank)	CASIN ST FOR AL	LOWABL	G SIZE	be equal to or	DEPTH SET  exceed top allo thod (Flow, pu	owable for this	depth or be for	full 24 hou	
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. TEST DATA AND REQUED IL, WELL (Test must be after a pate First New Oil Run To Tank ength of Test actual Prod. During Test	ST FOR AL  recovery of total  Date of Test  Tubing Pressu	LOWABI volume of loc	G SIZE	be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, pu	owable for this	depth or be for (c.)  Chole Shee	Juli 24 hou	vs.)
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. TEST DATA AND REQUED IL WELL (Test must be after the Pate First New Oil Run To Tank count of Test count Prod. During Test  AS WELL (Clual Prod. Test - MCP/D)  Esting Method (pilot, back pr.)	CASIN ST FOR ALI recovery of total Date of Test Tubing Pressu Oil - Bbls. Length of Test	LOWABI  volume of loc  re  (Shut-in)	G SIZE	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condent	exceed top allo thod (Flow, pu  re  sate/MMCF	owable for this	Gas-MAUG Gravity of Col	1 2 19 ON.	73.) 91. DIV.
TEST DATA AND REQUED (Test must be after to Date First New Oil Run To Tank cought of Test (Cital Prod. During Test (Cital Prod. Test - MCF/I)  Sting Method (pitot, back pr.)  1. OPERATOR CERTIFIC Thereby certify that the rules and regul	CASIN  ST FOR AL  recovery of total  Date of Test  Tubing Pressu  Oil - Bbls.  Length of Test  Tubing Pressu  CATE OF C	LOWABL  volume of loc  re  (Shut-in)  COMPLI/	G SIZE  JE  And oil and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condent	exceed top allo thod (Flow, pu  re  sate/MMCF	owable for this	Gas-MCAUG	1 2 19 ON.	73.) 91. DIV.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes