
SANTA FE

FILE U.S.G.S. LAND OFFICE

DISTRIBUTION

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Operator .						
7	Address						
7	Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
- 1	New Well X Change in Transporter of:					. îve	
1.	Recompletion Change in Ownership	Cos Di					
<u> </u>		ndensate OIL CON. 3					
	change of ownership give named address of previous owner	•			<i></i>		
II. <u>D</u>	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Breech "A"			Kind of Lee		Lease No.	
ī	ocation		Mesa Verde	· Sides, Fede	ral or Fee Federal	\$F079035A	
	Unit Letter A ;	1120 Feet From The North	Line and 890	Feet From	The East		
	Line of Section 17	Township 26 North Range	6 West , N		Rio Arriba	County	
L <u>Di</u>	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL OIL OF Condensate XX	GAS				
N	gme of Authorized Transporter of (Address (Give address to which approved copy of this form is to be sent)					
N	Gaint Refinery Game of Authorized Transporter of C	P.O. Box 256 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)					
	Gas Company of	1508 Pacific Ave. Dallas, Texas					
	well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. A 17 26N	Is gas actually con	nected?	hen	15	
II i	his production is commingled v	with that from any other lease or poo	110	order number:			
	Designate Type of Complet	ion - (X)	,	rer Deepen	Plug Back Same R	es'v. Diff. Res'v	
Do	ne Spudded	Date Compi. Ready to Prod.	Total Depth				
	6-10-83	8-3-83	761	0,	P.B.T.D. 7610'		
Eie	vertices (DF, RKB, RT, GR, etc.)	i .	Top Oll/Gas Pay		Tubing Depth		
Pe	6754 GR	Mesa Verde	507	77	5501'		
<u></u>		5472' - 5077' Mesa Ve		le		Depth Casing Short	
_	HOLE SIZE			CEMENTING RECORD			
-	12 1/4"	9 5/8"	421'	ET	SACKS CE		
	7 5/8"	5 1/2"	7610'		300 sacks(354 1300 sacks(200	Cu.Ft.)	
		1 1/4"	5501'		2300 Backs (200	O4 Cd.FE.)	
TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total v	olume of land all			
	WELL First New Cil Run To Tank*:	after recovery of total volume of load oil and must be equal to or exceed top allow- epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
Len	gth of Test	Tubing Pressure	Cosing Pressure	•	Choke Size		
Acti	ual Prod. During Teet	CII-BMe.	Water - Bbie.		Gas-MCF		
CAS	WELL	I				 '	
	ed Prod. Teet-MCF/D	Langth of Test	Bhis. Condensate/A	<i>~~~</i>	Gravity of Condensate		
	1,742	3 Hours		•••	Gravity at Cardensette		
Teet	ling Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shat-im) 1,159	Coming Pressure (Shi	et-im)	Choke Size		
CER	TIFICATE OF COMPLIANCE		1,171			3/4"	
			9-28-83	CUNSERVAT	ON DIVISION		
her	eby certify that the rules and r	egulations of the Oil Conservation	APPROVED	<u>ل</u> كا لا ي اط	· · · · · · · · · · · · · · · · · · ·	19	
Ppane Diais	is true and complete to the	and that the information given best of my knowledge and belief.	97 Original Signed by FRANK T CHAVET				
			SUPE	TITLE SUPERVISOR DISTRICT # 3			
	11/0:		·				
Charles Olymen (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed				
		(ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Superintendent (Til	All sections of this form must be filled out completely for allows					
	8-17-83	-,	able on new and r	ecompleted wel	is.	•	
	(Dat	e)	well name or numb	sections I, II. er, or transporte	III, and VI for change or other such change	ges of owner, s of condition.	

Separate Forms C-104 must be filled for each pool in multiply completed wells.