5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Jicarilla Apache Tribal 151
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
QLOCOGIONE CONT.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Apache Tribal 151
well well other	9. WELL NO.
2. NAME OF OPERATOR	7E
Amoco Production Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NW/NW, Section 4, T26N, R5W
below.) AT SURFACE: 1030' FNL x 1050' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-23163
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6536' GL
	. — —
FRACTURE TREAT	EIVED
SHOOT OR ACIDIZE	
PULL OR ALTER CASING SEP	1 91983 Report results of multiple completion or zone change on Form 9–330.)
MILITIPLE COMPLETE	AND MANAGEMENT
CHANGE ZONES = FARMINGTON	RESOURCE AREA
ABANDON* (other) completion	
	the distance details and give portioent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine.	intectionally diffied, give adoptified to the firm
Rigged up and moved in service unit 3-3-83. and plugback depth is 7445. Pressure teste the following intervals with 2 JSPF: 7410'-and 7590'-7604' for a total of 112 holes .38 interval (7410'-7604') with 106,000 gals 20#1 gal surfactant per 1000 gals fluid, and 97 tubing at 7614' and released the rig on 8-12	d casing to 3800 PSI. Periotated 7418', 7512'-7534', 7560'-7572', " in diameter. Fraced the entire gelled water containing 2% KCL, ,500# 20-40 mesh sand. Landed 2-3/8"
	X
Subsurface Safety Valve: Manu. and Type	Old Control Set @
18. Thereby certifyithat the foregoing is true and correct	pvr. 9/15/83
18. Thereby certify that the foregoing is true and correct OFFICE DIST. LEWICOR THE DIST. Adm. Su	pvr. 9/15/83
(This space for Federal or State o	ffice use)
APPROVED BY . TITLE	ACCEPTED FOR RECORD
	SEP 3 0 1983

FARMINGTON RESOURCE AREA BY SAM

*See Instructions on Reverse Side