

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 84701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1795' FNL x 795' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud and set casing.

SUBSEQUENT REPORT OF:

☐
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☐
☐
☐
☐
☐
☐

RECEIVED JUL 1 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up rotary tool and spudded a 12-1/4" hole on 5-14-83. Drilled to 309' and ran 9-5/8", 40#, HC-95 casing, landing it at 305'. Cemented with 420 cu. ft. Class "B" cement with a 2% CaCl₂ accelerator. Circulated to surface. Pressure tested casing to 800 PSI. Drilled an 8-7/8" hole to 3750' and ran 7", 20#, K-55 casing, landing it at 3749'. Cemented with 926 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Circulated out 3 barrels. Pressure tested to 1500 PSI. Drilled a 6-1/4" hole and reached a TD of 8090' on 5-23-83. Landed 4-1/2", 10.5#, K-55 casing at 8090'. Cemented first stage with 216 cu. ft. Class B 50:50 POZ cement. Tailed in with 118 cu. ft. Class B neat cement. Cemented second stage with 296 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat cement. DV tool set at 6031'. Released rig on 5-25-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE JUN 30 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ RECEIVED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUL 07 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON
BY *FR*